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State of New Hampshire

Public Utilities Commission

Concord

Water Utilities - Classes A and B

ANNUAL REPORT OF

Lakes Region Water Co., Inc.

(Exact Legal Name of Respondent) (If name was changed during the year, show previous name and date of change)

n/a

FOR THE YEAR ENDED DECEMBER 31, 2011

Officer or other person to whom correspondence should be addressed regarding this report:

Name: Title: Address: Telephone #:

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Thomas A. Mason President P.O. Box 389, Moultonboro, N. H. 03254 (603) 476-2348

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- 1. This form of Annual Report is for the use of water companies operating in the State of New Hampshire.
- 2. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
- 3. The word "Respondent", whenever used in this report, means the person, firm, association or corporation on whose behalf the report is filed.
- 4. The report should be typed or a computer fascimile report will be accepted if submitted on standard size (8 1/2 X 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
- 5. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
- 6. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "No" or "None" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "Not Applicable" or "n/a" should be used to answer.
- 7. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
- 8. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
- 9. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
- 10. All accounting terms and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this commission.
- 11. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
- 12. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year end general ledger account balances.
- 13. Increases over 10% from preceeding year are to be explained in a letter.

A-2 IDENTITY OF RESPONDENT

Give the exact name under which the utility does business: Lakes Region Water Co., Inc.

Full name of any other utility acquired during the year and date of acquisition: None

Location of principal office: Route 109, Moultonboro, N. H. 03254

State whether the utility is a corporation, joint stock association, trust or partnership, or an individual: Corporation

If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated

under special act or general law: January 28, 1975 - N. H. If incorporated under special act, given chapter and session date: N/A

Give date when company was originally organized and date of any reorganization: January 28, 1975

Name and addresses of principal office of any corporations, trusts or association owning, controlling or operating respondent:

N/A

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Name and addresses of principal office of any corporation, trusts or association owned, controlled or operated by the

respondent: N/A Date when respondent first began to operate as a utility*: January 28, 1975

If the respondent is engaged in any business not related to utility operation, give particulars: N/A

If the status of the respondent has changed during the year in respect to any of the statements made above, give particulars:

N/A

If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N. H. RSA 374:25, Exceptions and N. H. RSA 374:26 Permission. N/A *If engaged in operations of utilities of more than one type, give dates for each.

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A-3 OATH

ANNUAL REPORT of Lakes Region Water Co., Inc.

TO THE STATE OF NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION For the year ended December 31, 2011

State of New Hampshire. County of Carroll ss. NH

I, the undersigned, Thomas Albert Mason of the Lakes Region Water Co., Inc. on our oath do severally say that the foregoing report has been prepared, under my direction, from the original books, papers and records of said utility, that we have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief; and that the accounts and figures contained in the foregoing report embrace all of the financial operations of said utility during the period for which said report is made.

President

Subscribed and sworn to before me this 2012 day of COL ALISON GRACE KEPPLE, Notary Public - 3 -My Commission Expires October 3, 2012

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A-4 LIST OF OFFICERS

Line	Title of			
No.	Officer	Name	Residence	Compensation*
1	President	Thomas Albert Mason	Moultonboro, N. H.	\$ 60,338
2	Treasurer	Barbara G. Mason	Moultonboro, N. H.	\$ -
3	Secretary	Susan Mason	Dayton, Md.	\$ -
4	Assistant Treasurer	Amy Mason	Moultonboro, N. H.	\$ -
5				
6				
7				
8				
9				
10				

LIST OF DIRECTORS

Line					No. of Meetings	Annual
No.	Name	Residence	Length of Term	Term Expires	Attended	Fees
11	Thomas Adam Mason	Moultonboro, NH	Indefinite	Indefinite	2	\$ -
12	Barbara G. Mason	Moultonboro, NH	Indefinite	Indefinite	2	\$ -
13	Susan Mason	Dayton, Md.	Indefinite	Indefinite	2	\$ -
14	Amy Mason	Moultonboro, N. H.	Indefinite	Indefinite	2	\$ -
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	List Directors' Fee per meeting					

* Includes compensation received from all sources except directors fees.

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A-5 SHAREHOLDER AND VOTING POWERS

Line No.							
1 2 3 4 5 6 7	1 Indicate total of voting power of security holders at close of year: 2010 Votes: 20 2 Indicate total number of shareholders of record at close of year according to classes of stock: 2 - Common 3 4 4 5 5 Indicate the total number of votes cast at the latest general meeting: 20						
			1	No. of	Number of Shares (Dwned	
	Name	Address		Votes	Common	Preferred	
8	Thomas A. Mason	Moultonboro, N. H.		10	10		
9	Barbara G. Mason	Moultonboro, N. H.		10	10		
10							
11							
12							
13							
14							
15							
16			1				
17			1				
18			1				
19			1				
20			ļ				

N

A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (*) after name. Give population of the area and the number of customers.

Line		Population	Number of	Line		Population	Number of
No.	Town	of Area	Customers	No.	Town	of Area	Customers
2 3 4 5 6 7 8 9 10 11 12 13 14	Moultonboro* Laconia* Tuftonboro* Thorton* Campton* Conway* Freedom* Gilford* Tamworth* Ossipee*	3,250 17,150 1,910 1,620 2,480 8,480 500 5,970 2,230 4,500	517 125 119 128 59 118 228 99 101 149	16 17 18 19 20 21 22 23 24 25 26 27 28 29	Sub Totals Forward:	48,090	1,643
15	Sub Totals Forward:	48,090	1,643	30	Total	48,090	1,643

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line			1	
No.	Name	Address		A
1	LRW Water Services, Inc.	Moultonboro, N. H.		Amount
2	Norman Roberge	Dunbarton, N. H.	\$	43,490
	Sheehan & Gordon	Dover, N. H.		67,780
4	St. Cyr & Associates	Biddeford, Me.		59,168
5	Northern Data Systems	Falmouth, Me.		23,042
6	Bob Montville	Portsmouth, N. H.		15,848
7				10,604
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24 25				
25				
20				
27				
20				
30	Total			
	i Uldi		\$	219,932

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A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amojnt paid to each for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chaper 182, Section 1, Laws of 1933.

					Amount Paid	Distributio	Distribution of Accruals or Payments		
Line No.	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	or Accrued for each Class (f)	To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)	
1							(
	Norman Roberge			Accounting	67,780		52,440	15,340	
3									
4									
5									
6									
7									
8									
9									
10									
11				Totals	\$ 67,780		\$ 52,440	\$ 15,340	

Have copies of all contracts or agreements been filed with the commission?

yes

L	Detail of Distributed Charges to Operating Expenses (Column h)							
Line			T	1				
No.	Contract/Agreement Name	Account No.	Account Title	Amount				
12	Norman Roberge	923	Outside Services	\$ 52,440				
13				φ <u>52,440</u>				
14								
15								
16								
17								
18								
19								
20								
21		1						
22								
23		1						
24								
25								
26								
27 28								
20								
30								
		L	Total	\$ 52,440				

A-9 AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on Schedule A-3 Oath, list the principle occupation or business affiliation if other than listed on Schedule A-3 Oath, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner, or a person exercising similar functions.

Line		Principal Activity		Name and Address of
No.	Name	or Business Affiliation	Affiliation or Connection	Affiliation or Connection
1	Thomas Albert Mason	Contractor, LRW Water Services, Inc.	Related Party	POBox 309, Moultonboro, N.H. 03254
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16 17				
18 19				
20				
20				
22				
23				

A-10 BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT AS A RESULT OF PROVIDING WATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121-Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

			sets	Reve	enues		enses
Line		Book Cost of	Account	Revenues	Account	Expenses	Account
No.	Business or Service Conducted	Assets	Number	Generated	Number	Incurred	Number
1	N/A						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12					-		
13							
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19							
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A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

				Annual	Charges
Line No.	Name of Company or Related Party	Description of Service and/or Name of Product	Contract or Agreement Effective Dates	(P) urchased or (S) old	Amount
1				_	
	LRW Water Services, Inc.	Labor / Materials	2011	P	43,490
3	LRW Water Services, Inc.	Labor / Materials	2011	S	11,379
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES PART II - SALE, PURCHASE AND TRANSFER OF ASSETS

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

(a) Enter name of related party or company.

(b) Describe the type of assets purchased, sold or transferred.

(c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".

(d) Enter the net book cost for each item reported.

(e) Enter the net profit or loss for each item (column (c) - column (d)).

(f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line No.	Name of Company or Related Party (a)	Description of items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
1	NONE					
23						
4						
5 6						
7						
8 9						
10						
11 12						

A-12 IMPORTANT CHANGES DURING THE YEAR Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient. 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. NONE 2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. NONE 3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant The Company continues source evaluation at Far Echo Harbor under construction at end of year. and Paradise Shores. Woodland Grove continues its engineering costs for pump house, storage and treatment. Engineering costs continue for distribution improvements at Echo Lake Woods, 175 Estates and Gunstock Glen. Engineering costs for uranium treatment continue at Tamworth Water Works while the Company also incurred costs in the development of a new source. See Schedule F-10. 4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. The Company replaced a trailer, added a pickup truck to its fleet, added an incubator and upgraded computer equipment. The Company made pumphouse Improvements in 174 Estates and Lake Ossipee Village. Well and tank improvements were made in West Point. Further, it replaced pumps, mains, services and meters at a number of systems. Of the improvements made \$107,441 were non-revenue producing while \$6,188 were considered revenue producing. See A-12 Supporting Schedules. Also, please note that such additions and retirements are incorporated in Schedules F-8, F-11 & F-12. 5. Extensions of system (mains and service) to new franchise areas under construction at end of year. NONE 6. Extensions of the system (mains and service) put into operation during the year. NONE 7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties, and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed. NONE 8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. NONE 9. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. NONE 10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. The Company continues a civil suit concerning Tamworth Water Works water quality. 11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. NONE 12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. On February 18, 2011 the NHPUC granted the Step 3 rate increase for service rendered as of February 18, 2011. The Step 3 increase is expected to provide \$25,200 in annual revenues. Also, on February 18, 2011 the NHPUC granted temporary rates for service rendered after September 16, 2010. The temporaty rate increase is expected to provide \$143,900 in annual revenues. The Company and the parties in the rate case proceeding disagree on the amount of the permanent increase. The NHPUC recently concluded hearings and the Company expect a decision in spring of 2012. 13. State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations. No significant changes in wages. 14. All other important financial changes, including the dates purposes of all investment advances made during the year to or from an associated company. NONE 15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest. NONE

Year Ended December 31, 2011

Annual Report of Lakes Region Water Co., Inc.

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F-1 BALANCE SHEET Assets and Other Debits

Line No.	Account Title (Number) (a)	Ref Sch. (b)		Current Year End Balance (c)		Previous Year End Balance (d)	(Increase or Decrease) (e)
	UTILITY PLANT							<u></u>
1	Utility Plant (101-106)	F-6	\$	4,455,620	\$	4,391,380	\$	64,240
2	Less: Accumulated Depr. and Amort. (108-110)	F-6	\$	1,358,431	\$	1,263,929		94,502
3	Net Plant		Ŝ	3,097,189	\$	3,127,451	\$	(30,262)
4	Utility Plant Acquisition Adj. (Net) (114-115)	F-7	Ť	(99,093)	-	(104,807)	•	5,714
5	Total Net Utility Plant		\$	2,998,096	\$	3,022,644	\$	(24,548)
	OTHER PROPERTY AND INVESTMENTS						- T	(2,)010)
6	Nonutility Property (121)	F-14						
	Less: Accumulated Depr. and Amort. (122)	F-15						
	Net Nonutility Property	. , -						
	Investment in Associated Companies (123)	F-16						
	Utility Investments (124)	F-16						
	Other Investments	F-16						
13	Special Funds(126-128)	F-17						
	Total Other Property & Investments	1						
	CURRENT AND ACCRUED ASSETS			·····				
16	Cash (131)			17,338		3,961		13,377
	Special Deposits (132)	F-18		,000		0,001		10,011
	Other Special Deposits (133)	F-18						
19	Working Funds (134)							
	Temporary Cash Investments (135)	F-16						
	Accounts and Notes Receivable-Net (141-144)	F-19		132,256		135,190		(2,934)
	Accounts Receivable from Assoc. Co. (145)	F-21		,				(2,00.)
	Notes Receivable from Assoc. Co. (146)	F-21						
24	Materials and Supplies (151-153)	F-22		36,084	1	38,920		(2,836)
	Stores Expense (161)							(2,000)
	Prepayments-Other (162)	F-23		30,048		23,478		6,570
	Prepaid Taxes (163)	F-38		8,754		7,844		910
	Interest and Dividends Receivable (171)	F-24		-,				0.0
	Rents Receivable (172)	F-24						
	Accrued Utility Revenues (173)	F-24			1		ĺ	
	Misc. Current and Accrued Assets (174)	F-24						
32	Total Current and Accrued Assets		\$	224,480	\$	209,393	\$	15,087
	DEFERRED DEBITS		<u> </u>					
32	Unamortized Debt Discount & Expense (181)	F-25		5,528		7,316		(1,788)
33	Extraordinary Property Losses (182)	F-26		- ,		.,		(.,. 50)
34	Prelim. Survey & Investigation Charges (183)	F-27						
35	Clearing Accounts (184)							-
36	Temporary Facilities (185)		1					
37	Miscellaneous Deferred Debits (186)	F-28	1	188,587		79,114		109,473
38	Research & Development Expenditures (187)	F-29						
39	Accumulated Deferred Income Taxes (190)	F-30						
40	Total Deferred Debits		\$	194,115	\$	86,430	\$	107,685
	TOTAL ASSETS AND OTHER DEBITS		\$	3,416,691	\$	3,318,467	\$	98,224

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				Current Year	Previous Year		Increase or	
Line	Account Title (Number)	Sch.		End Balance		End Balance		Decrease
No.	(a)	(b)		(c)		(d)		(e)
	EQUITY CAPITAL							
1	Common Stock Issued (201)	F-31	\$	10,000	\$	10,000	\$	
2	Preferred Stock Issued (204)	F-31		•			1	
3	Capital Stock Subscribed (202,205)	F-32						
4	Stock Liability for Conversion (203, 206)	F-32						
5	Premium on Capital Stock (207)	F-31		1,078,604		1,077,052		1,552
6	Installments Received On Capital Stock (208)	F-32				1011,002		1,002
7	Other Paid-In Capital (209,211)	F-33						
8	Discount on Capital Stock (212)	F-34						
	Capital Stock Expense(213)	F-34		(12,883)		(14,724)		1,841
	Retained Earnings (214-215)	F-3		266,784	}	108,444		158,340
	Reacquired Capital Stock (216)	F-31		200,104		100,444		130,340
	Total Equity Capital		\$	1,342,505	\$	1,180,772	\$	161 722
	LONG TERM DEBT		۴.	1,042,000	Ψ.	1,100,772	1-	161,733
13	Bonds (221)	F-35		657,389		720,596		(62.207)
	Reacquired Bonds (222)	F-35		001,000		120,090		(63,207)
	Advances from Associated Companies (223)	F-35						
	Other Long-Term Debt (224)	F-35		127,289		162,188		(24 000)
	Total Long-Term Debt	1-00	\$	784,678	¢	882,784	\$	(34,899)
	CURRENT AND ACCRUED LIABILITIES		μΨ.	104,010	Ψ	002,704	Φ	(98,106)
18	Accounts Payable (231)			524,367		471,278		52.000
	Notes Payable (232)	F-36		524,507		4/1,2/0		53,089
	Accounts Payable to Associated Co. (233)	F-37	1					
	Notes Payable to Associated Co. (234)	F-37						Ì
	Customer Deposits (235)	1-57		956		2,695		(4 700)
	Accrued Taxes (236)	F-38		588				(1,739)
	Accrued Interest (237)	1 -00		7,339		(2,632) 10,401		3,220
	Accrued Dividends (238)			1,000		10,401		(3,062)
	Matured Long-Term Debt (239)	F-39						
	Matured Interest (240)	F-39						
	Misc. Current and Accrued Liabilities (241)	F-39						
	Total Current and Accrued Liabilities	1-00	\$	533,250	\$	481,742	\$	51,508
	DEFERRED CREDITS		۴	000,200		401,742		51,506
30	Unamortized Premium on Debt (251)	F-25						
	Advances for Construction (252)	F-40						
	Other Deferred Credits (253)	F-41						
	Accumulated Deferred Investment							
	Tax Credits (255)	F-42						
34	Accumulated Deferred Income Taxes:	1 72	1					
	Accelerated Amortization (281)	F-45						
	Liberalized Depreciation (282)	F-45		105,511		105,511	1	
	Other (283)	F-45		100,011		105,511		-
	Total Deferred Credits	, , , ,	\$	105,511	\$	105,511	\$	
	OPERATING RESERVES		۳	100,011	\$	100,011	-⊅-	
39	Property Insurance Reserve (261)	F-44						
	Injuries and Damages Reserve (262)	F-44						
	Pensions and Benefits Reserves (263)	F-44						
	Miscellaneous Operating Reserves (265)	F-44						
	Total Operating Reserves							
	CONTRIBUTIONS IN AID OF CONSTRUCTION	1	<u> </u>				├	
44	Contributions In Aid of Construction (271)	F-46		940 000		R 40 000		·
45	Accumulated Amortization of C.I.A.C. (272)	F-46		849,099		849,099		-
	Total Net C.I.A.C.	⁻⁴⁰	-	198,352	-	181,441	1	16,911
46	TOTAL EQUITY CAPITAL AND LIABILITIES	1	\$	<u> </u>		667,658	\$ \$	(16,911)
<u> </u>		1	1.4	5,410,031	\$	3,318,467	1 4	98,224

F-1 BALANCE SHEET Equity Capital and Liabilities

Class A or B Utility

NOTES TO BALANCE SHEET (F-1)

1.	The space below	is proveded for important no	es regarding the balance	sheet and or an	y account thereof.
----	-----------------	------------------------------	--------------------------	-----------------	--------------------

2. Furnish particulars as to any significant contigent assets or liabilities existing at end of yearm including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on a cumulative preferred stock.

3. Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.

4. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.

NONE

	*****	Ref.	Current Year	Previous Year	Increase or
Line	Account Title (Number)	Sch.	End Balance	End Balance	Decrease
No.	(a)	(b)	(c)	(d)	(e)
	UTILITY OPERATING INCOME				
1	Operating Revenues(400)	F-47	\$ 1,138,517	\$ 977,637	\$ 160,880
2	Operating Expenses:				
3	Operating and Maintenance Expense (401)	F-48	707,490	660,969	46,521
4	Depreciation Expense (403)	F-12	149,090	145,748	3,342
5	Amortization of Contribution in Aid of				
	Construction (405)	F-46.4	(16,911)	(16,911)	-
6	Amortization of Utility Plant Acquisition				
	Adjustment (406)	F-49	(5,708)	(5,708)	-
7	Amortization Expense-Other (407)	F-49			
	Taxes Other Than Income (408.1-408.13)	F-50	60,048	51,135	8,913
	Income Taxes (409.1, 410.1, 411.1, 412.1)		2,814	6,134	(3,320)
10	Total Operating Expenses		\$ 896,823	\$ 841,367	\$ 55,456
	Net Operating Income (Loss)		241,694	136,270	105,424
12	Income From Utility Plant Leased to				
	Others (413)	F-51			
13	Gains(Losses) From Disposition of				
	Utility Property (414)	F-52			-
14	Net Water Utility Operating Income		\$ 241,694	\$ 136,270	\$ 105,424
	OTHER INCOME AND DEDUCTIONS				
15	Revenues From Merchandising, Jobbing and				
	Contract Work (415)	F-53			
16	Costs and Expenses of Merchandising,				
	Jobbing and Contract Work (416)	F-53			
17	Equity in Earnings of Subsidiary				
	Companies (418)				
18	Interest and Dividend Income (419)	F-54	5,015	4,542	473
19	Allow, for funds Used During				
1	Construction (420)				
20	Nonutility Income (421)	F-54			
21	Gains (Losses) Form Disposition				
	Nonutility Property (422)				
	Miscellaneous Nonutility Expenses (426)	F-54	(2,141)	(1,841)	(300)
23	Total Other Income and Deductions		\$ 2,874	\$ 2,701	\$ 173
	TAXES APPLICABLE TO OTHER INCOME				
	Taxes Other Than Income (408.2)	F-50			
25	Income Taxes (409.2, 410.2, 411.2,				
	412.2, 412.3)				
26	Total Taxes Applicable To Other Income				
1	INTEREST EXPENSE				
27	Interest Expense (427)	F-35	82,811	81,670	1,141
28	Amortization of Debt Discount &				
	Expense (428)	F-25	1,788	1,788	-
	Amortization of Premium on Debt (429)	F-25		<u> </u>	
	Total Interest Expense		\$ 84,599		
31	Income Before Extraordinary Items		159,969	55,513	104,456
	EXTRAORDINARY ITEMS				
32	Extraordinary Income (433)	F-55			
	Extraordinary Deductions (434)	F-55			
	Income Taxes, Extraordinary Items (409.3)	F-50			
35	Net Extraordinary Items			l	
L	NET INCOME (LOSS)		\$ 159,969	\$ 55,513	\$ 104,456

F-2 STATEMENT OF INCOME

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Line No.	Account Title (Number) (a)	rrent Year d Balance (b)		evious Year nd Balance (c)		crease or Decrease (e)
1	Unappropriated Retained Earnings (Beg of Period) (215)	\$ 108,444	\$	(93,370)	\$	201,814
2 3	Balance Transferred from Income (435) Appropriations of Retained Earnings (436)	159,969		55,513		104,456
4	Dividends Declared-Preferred Stock (437)					
5	Dividends Declared-Common Stock (438)					
6	Adjustments to Retained Earnings (439)	(1,629)		146.301		
(Net Change to Unappropriated Retained Earnings	\$ 158,340	\$	201,814	S	(43,474)
8	Unappropriated Retained Earnings (end of period) (215)	\$ 266,784	\$	108,444	s	158.340
9	Appropriated Retained Earnings (214)		•		Ψ	100,040
10	Total Retained Earnings (214,215)	\$ 266,784	\$	108,444	S	158,340

F-3 STATEMENT OF RETAINED EARNINGS

F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNTS 214, 215)

Line No,	ltem (a)	Current Year	Previous Year
	 UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215) Report in detail the items included in the following accounts during the year: 436, Appropriations of Retained Earnings; 439, Adjustments to Retained Earnings. Show separately the income tax effect of items shown in account 439, Adjustments Retained Earnings. 	End Balance	End Balance
1 2 3 4 5 6 7			
7 8 9 10 11 12 13			
14 15	APPROPRIATED RETAINED EARNINGS (Account 214)		
16 17 18 19	State Balance and purpose of each appropriated Retained Earnings amount at end of and give accounting entries for any applications of Appropriated Retained Earnings du the year.	year Iring	
	Balance-end of year		

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NOTES TO STATEMENTS OF INCOME (F-2) AND RETAINED EARNINGS (F-3)

2.	The space below is provided for important notes regarding the Statements of Income and Retained Earnings or any account thereof. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility customers or which may result in a material refund to the utility with respect to water purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water purchases.
	Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for water purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed or furnish amended financial statements if that be deemed more appropriate by the utility.
4.	Other important notes concerning the Statements of Income and Retained Earnings. If any such notes appearing in the report to
5.	stockholders are applicable they may be attached hereto. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through
	the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method.\$
	Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate dollar effect of such changes.
	Not Applicable

Line No.	Sources of Funds (a)	Current Year 2011 (b)	-	Prior Year 2010 (c)
	Internal Sources:			
2	Income Before Extraordinary Items	\$ 159,969	\$	55,512
3	Adjustment to Retained Earnings	(1,629)		(36)
4	Depreciation	149,090		145,748
	Amortization	(20,531)		(20,831)
	Deferred Income Taxes and Investment Tax Credits (Net)			-
7	Capitalized Allowance For Funds Used During Construction			
8	Other (Net)	(58,142)		5,824
9	Total From Internal Sources Exclusive of Extraordinary Items	\$ 228,757	\$	186,217
10	Extraordinary Items-Net of Income Taxes (A)			
11	Total From Internal Sources	\$ 228,757	\$	186,217
12	Less dividends-preferred			
13	-common			
	Net From Internal Sources	\$ 228,757	\$	186,217
15	EXTERNAL SOURCES:			
16	Long-term debt (B) (C)	32,509		31,301
	Preferred Stock (C)			
18	Common Stock (C) Paid in Capital	1,552		12,444
19	Net Increase In Short Term Debt (D)			
20	Other (Net)			
21	CIAC			
	Total From External Sources	\$ 34,061	\$	43,745
23	Other Sources (E)			
24	Net Decrease In Working Capital Excluding short-term Debt			
25	Other			
26	Total Financial Resources Provided	\$ 262,818	\$	229,962

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION

INSTRUCTIONS TO SCHEDULE F-5

- This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
- 2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
- 3. Under "Other" specify significant amounts and group others.
- 4. enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
- 5. Codes:
 - (A) Any difference between the amount shown for net extraordinary items for the current year in this statement and that shown on schedule F-2, line 35 of this report should be explained in detail below.
 - (B) Bonds, debentures and other long-term debt.
 - (C) Net proceeds and payments.
 - (D) Include commercial paper.

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- (E) Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
- (F) Gross additions to common utility plant should be allocated to the applicable utility departments.
- 6. Clarifications and explanations should be listed on the following page.

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Line No.	Application of Funds (a)	Current Year 2011 (b)	Prior Year 2010 (c)
27	Construction and Plant Expenditures (incl. land)		
28	Gross Additions	440.000	407 204
29	Water Plant	118,828	107,321
30	Nonutility Plant		
31	Other	¢ 110000	\$ 107,321
32	Total Gross Additions	\$ 118,828	φ Ι07,321
33	Less: Capitalized Allowance for Funds Used During Construction	\$ 118,828	\$ 107,321
34	Total Construction and Plant Expenditures	φ 110,020	φ (07,021
35	Retirement of Debt and Securities:	130,613	116,055
36	Long-Term Debt (B) (C)	100,010	110,000
37	Preferred Stock (C)		
38 39	Redemption of Short Term Debt (D) Net Decrease in Short Term Debt (D)		
40	Other (Net): Unamortized Debr Discount		
41	Other (Net): Chamonized Bobi Blobbank		
42			
43	Total Retirement of Debt and Securities	130,613	116,055
44	Other Resources were used for (E)		
45	Net Increase In Working Capital Excluding Short Term Debt		
46	Other		0 000 076
	Total Financial Resources Used	\$ 249,441	\$ 223,376

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (CONTINUED)

NOTES TO SCHEDULE F-5

Line No.	DESCRIPTION	Current Year 2011		 Prior Year 2010
	Beginning Cash Total Financial Resources Provided Total Financial Resources Used Ending Cash	\$ \$	3,961 262,818 249,441 17,338	\$ (2,625) 229,962 223,376 3,961

F-6 UTILITY PLANT (ACCOUNTS 101-106) AND ACCUMULATED DEPRECIATION AND AMORTIZATION (ACCOUNTS 108-110)

Line No.	Account (a)	Ref. Sch. (b)		Current Year End Balance (c)		Previous Year End Balance (d)		Increase or Decrease (e)
1	Plant Accounts:							
2	Utility Plant In Service-Accts. 301-348 (101)	F-8	\$	4,377,132	\$	4,310,895	\$	66,237
3	Utility Plant Leased to Others (102)	F-9						
4	Property Held for Future Use (103)	F-9						
5	Utility Plant Purchased or Sold (104)	F-8						
6	Construction Work In Progress (105)	F-10		78,488		80,485		(1,997)
7	Completed Construction Not Classified (106)	F-10						
8	Total Utility Plant		\$	4,455,620	\$	4,391,380	\$	64,240
9	Accumulated Depreciation & Amortization:							
10	Accum. Depr-Utility Plant In Service (108.1)	F-11	\$	1,358,431	\$	1,263,929	\$	94,502
11	Accum. Depr-Utility Plant Leased to							
	Others (108.2)	F-9						
12	Accum. Depr-Property Held For Future							
	Use (108.3)	F-9	ł					
13	Accum. Amort-Utility Plant In Service (110.1)	F-13						
14	Accum. Amort-Utility Plant Leased to							
	Others (110.2)	F-9			<u> </u>		L	
15	Total Accumulated Depreciation & Amortization		\$	1,358,431	\$	1,263,929	\$	94,502
16	Net Plant		\$	3,097,189	\$	3,127,451	\$	(30,262)

F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the commission, include the Order Number.

Line No.	Account (a)	1	Current /ear End Balance (c)	F	Previous Year Year End Balance (d)	Increase or Decrease (e)
•	Acquisition Adjustments (114)					
2						
3	See Attached Schedule for Details					
4						
5						
6	Total Plant Acquisition Adjustments	\$	(254,025)		(254,025)	 -
7	Accumulated Amortization (115)	\$	154,932	\$	149,218	\$ 5,714
9						
10						
11						 F 74 A
12	Total Accumulated Amortization	\$	154,932	\$	149,218	5,714
13	Net Acquisition Adjustments	\$	(99,093)	\$	(104,807)	\$ 5,714

Lakes Region Water Co., Inc.

F-7 Utility Plant Acquisition Adjustments & Related Amortization

Year Ended Dewcember 31, 2011

				Acquisition /	Adjustment	(114)			Accumula	ted Amortizatio	n (115)			
1	D ' "		Dates	Balance			Balance	Amortization	Balance	Amortization		Balance	Net	Net
Line #	Div #	Name	Incurred	12/31/2010	Additions	Deletions	12/31/2011	Years	12/31/2010	2011	Adjustments		12/31/2010	12/31/2011
	1	FEH	n/a				-					- 1		1201/2011
2	2	PS	n/a				-					-	<u>-</u>	
3	3	WP	n/a				-					-		
4	4	WVG	n/a				-			(-		
5	5	HV	4/1/2002	(172)	+	-	(172)	20	78	9	6	93	(94)	(79)
6	6	WC	n/a						-				(34)	(13)
7	7	PC	7/1/1979	(36,693)	-	-	(36,693)	50	26.089	723		26,812	(10,604)	(9,881)
8	8	DR	7/1/1991	1,786			1,786	50	(689)	(36)		(725)	1,097	1,061
9	9	WG	10/1/1991	(65,232)			(65,232)	50	42,288	1,305		43,593	(22,944)	the second s
10	10	ELW	10/1/1991	(56,866)			(56,866)	50	40,164	1,137		41,301		(21,639)
11	11	BH	n/a				- 1		-	1,107		41,501	(16,702)	(15,565)
12	12	TWW	1/1/1996	(38,156)			(38,156)	50	10,676	763		11,439	(07, (00)	- (00 717)
13	13	175E	4/2/2002	(1,427)			(1,427)	20	624	71			(27,480)	(26,717)
14	14	DC	12/29/2004	85		~~~	85	20	(12)	(4)		695	(803)	(732)
15	15	LOV	7/1/1971	(10,044)			(10,044)	50	7,085	201		(16)	73	69
16	15	LOV	7/1/1972	(9,242)			(9,242)	50	6,392	185		7,286	(2,959)	(2,758)
17	15	LOV	7/1/1978	(18,310)			(18,310)	50	11,352			6,577	(2,850)	(2,665)
18	15	LOV	12/29/2004	(1.896)			(1,896)	20	570	366		11,718	(6,958)	(6,592)
19	16	IM	12/29/2004	3,913			3,913	20		95		665	(1,326)	(1,231)
20		GG	9/19/2005	(21,771)			(21,771)	20	(1,078)	(196)		(1,274)	2,835	2,639
	لمحتني			(21,77)	L		(21,771)]		5,679	1,089		6,768	(16,092)	(15,003)
-	Fotal Co	mpany	-	(254,025)	••••••		(254,025)		149,218	5,708	6	154,932	(104,807)	(99,093)

25

Annual Report of Lakes Region Water Co., inc. Utility Plant in Service: Additions 2011

3

Div# Name	Acct#		1- Revenue ducing		enue lucing	Toi Div		NHDES Requiq.	Description
7 Pendelton Cove								DES Pump and Flow	
Pumps	311 2	\$	735					Requirements. See e.g. Env-Ws 372.18-22. DES Distribution Main	Pump replacement
Mains	331 4	\$	1,400					Req. See e.g. Env-Ws 372.31. DES Distribution Main	Main replacement
Mains Meters	331 4 334 4	\$	2,091	\$	167			Req. See e.g. Env-Ws 372.31. N/A	Valves & blow off's (isolation for leak detection) New houser meter
						\$	4,393		
8 Deer Run No Additions	n/a	\$	-			\$	-		
9 Woodland Grove No Additions	n/a	\$				and the Design of the Second			
NU AUUIIDIIS	11/4	Ψ				\$	-		
10 Echo Lake Woods									
No Additions	n/a	\$	-			\$	-		
11 Brake Hill				herditastiko nadministre ittikliki					
Meters	334 4			\$	631	\$	631	N/A	House meter
12 Tamworth Water Wo	orks	*****		****	******				
								DES Pump and Flow Requirements. See e.g.	
Pumps	311 2	\$	913			\$	913		Replacement pump
13 175 Estates								DEC Dump and Elser	ан жарардан калан жарар карандан каралан каран кар
								DES Pump and Flow Requirements. See e.g.	
Structures	304 2	\$	412					Env-Ws 372.18-22.	Site Glass
								DES Pump and Flow Requirements. See e.g.	
Pumps	311 2	\$	2,619					Env-Ws 372,18-22.	Replacementy of pumps
						\$	3,031	- Marcal Marca - The Control of States of Carlos Day Barry and a Marca - Space - Space - Space - Space - Space	
14 Deer Cove		æ							
No Additions	n/a	\$	-	,		\$	-		
15 Lake Ossipee Villag	9							DEC Dump and Firm	
								DES Pump and Flow Requirements. See e.g.	
Structures	304 2	\$	3,419					Env-Ws 372.18-22.	Replace Ceiling and insulation
								DES Pump and Flow Regulrements. See e.g.	
Pumps	311 2	\$	1,505					Env-Ws 372.18-22.	Replacementy of pumps
						\$	4,924		

16 Indian Mound

	Annual Report of Lakes Region W Utility Plant in Service: Additions 2011	/ater Co.,	Inc.				Year	ended December 31, 2011	
	Div # Name No Additions	Acct# n/a		- Revenue lucing -	Revenue Producing	To: Div \$	al ision -	NHDES Requiq.	Description
	17 Gunstock Glen Mains	3314	\$	1,782		\$	1,782	DES Distribution Maln Req. See e.g. Env-Ws 372.31.	Valves & blow off's (isolation for leak detection)
	50 Administrative						.,	Primary use for DES and operational	
	Transportation Equip	341 5	\$	5,750				requirements. Primary use for DES and operational	Trailer
		341 5	\$	34,068				requirements. Primary use for DES and operational	Ford F-150 for additional field person
	Shop Equipment	343.5	\$	3,683				requirements. Primary use for DES and operational	Incubator
•	Computers	347.5	\$	7,731		\$	51,232	requirements.	Replacement and upgrades to computers
	Total Plant Placed in S	Service	\$	107,441	\$ 6,188	\$	113,629	- -	

2 --

Annual Report of Lakes Region Water Co., Inc. Utility Plant in Service: Additions 2011

3314 \$

Mains

NHDES Non-Revenue Revenue Total Producing Division Requiq. Description Acct # Producing Div # Name 1 Far Echo Harbor **DES Distribution Main** Reg. See e.g. Env-Ws Replacement of Crest Lane main 372.31. 27,981 Mains 331 4 \$ DES Water Conservation Reg. See. e.g. Env-Wg 2100. House meter replacement 334 4 \$ 553 Meters DES Water Conservation Reg. See. e.g. Env-Wg 2100. GS 300 monitoring hardware 339.2 \$ 1,267 Misc Equip \$ 29,801 2 Paradise Shores **DES Source Protection** Req. See e.g. Env-Ws 372.14 & Env-Dw 301.06. Boundry survey Well Protection Radius 105 303 2 \$ Land **DES Distribution Service** Reg. See e.g. Env-Ws 372.32 Replacement of Services 3112 \$ 2,042 Services N/A New house service 311 2 \$ 4,591 Services **DES Water** Conservation Req. See. e.g. Env-Wg 2100. Distribution telemetry \$ 1,403 334.4 Meters N/A House meters 799 334 4 \$ Meters \$ 8,940 3 West Point Well improvements 1,048 307.2 \$ Wells Tank upgrade 330.4 \$ 1,638 Tanks **DES Water** Conservation Reg. See. e.g. Env-Wq 2100. House meter replacement 266 3344 \$ Meters **DES Water** Conservation Reg. See. e.g. Env-Wg 2100. GS 300 monitoring hardware Misc Equip 339.2 \$ 1,267 \$ 4,219 4 Waterville Valley Gateway \$ No Additions n/a -\$ 5 Hidden Valley No Additions n/a \$ \$ 6 Wentworth Cove **DES Pump and Flow** Requirements. See e.g. Booster pump for flushing 3,147 Env-Ws 372.18-22. 311.2 \$ Pumps **DES Distribution Main** Req. See e.g. Env-Ws Valves & blow off's (isolation for leak detection) 372.31. 616

\$

3,763

Year ended December 31, 2011

F-8 UTILITY PLANT IN SERVICE

(In addition to Account 101, Utility Plant In Service, this schedule includes Account 104, Utility Plant Purchased or Sold and Account 106, Completed Construction Not Classified)

- 1. Report below the original cost of water plant in service according to prescribed accounts.
- 2. do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
- 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
- 4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 104 Utility Plant Purchased or sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- Note A: Class A and Class B utilities as defined in USOA for Water Utilities are required to subdivide the plant accounts into functional operations. The subaccounts are designated by adding a suffix of one decimal place to the three digit account number. The functional operations for the water system along with the designated suffix are Intangible Plant 1; Source of Supply and Pumping Plant 2; Water Treatment Plant 3; Transmission and Distribution Plant 4; and General Plant 5.

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions	Retirements	Adjustments	Transfers	Balance at End of Year
1	INTANGIBLE PLANT .1	(0)	(c)	(d)	(e)	(f)	(g)
2	301 Organization						
3	302 Franchise						
4	339 Other Plant and Misc. Equip.			1			
5	Total Intangible Plant						
6	SOURCE OF SUPPLY AND PUMPING PLANT .2						
7	303 Land and Land Rights						
8	304 Structures and Improvements						
9	305 Collecting and Impounding Reservoirs	See Supplementa	Combined Sched	lilles for E-6 E-8 E	11 8 5 17		
10	306 Lake, River and Other Intakes				-11 0 F-12.		
11	307 Wells and Springs						
12	308 Infiltration Galleries and Tunnels						
13	309 Supply Mains						
14	310 Power Generation Equipment						
15	311 Pumping Equipment						
16	339 Other Plant and Miscellaneous						
17	Total Supply and Pumping Plant						
18	WATER TREATMENT PLANT .3						
19	303 Land and Land Rights						
20	304 Structures and Improvements						
21	320 Water Treatment Equipment						
22	339 Other Plant and Misc. Equip.						
23	Total Water Treatment Plant						

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F-8 UTILITY PLANT IN SERVICE (CONTINUED)

		Balance at Beginning of					Balance at End of
Line	Account Title	Year	Additions	Retirements	Adjustments	Transfers	Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
24	TRANSMISSION & DISTRIBUTION .4		<u>(°)</u>				(9/
25	303 Land and Land Rights						
26	304 Structures and Improvements						
27	330 Distribution Reservoirs and Standpipes			1			
28	331 Transmission and Distribution Mains						
29	333 Services						
30	334 Meters and Meter Installations						
31	335 Hydrants						
32	339 Other Plant and Misc. Equip.						
33	Total Transmission and Distribution					1	
34	GENERAL PLANT .5						······
35	303 Land and Land Rights	See Supplemental	Combined Sch	edules for F-6, F	-8, F-11 & F-12.		
36	304 Structures and Improvements						
37	340 Office Furniture and Equipment						
38	341 Transportation Equipment						
39	342 Stores Equipment						
40	343 Tools, Shop and Garage Equipment						
41	344 Laboratory Equipment						
42	345 Power Operated Equipment						
43	346 Communication Equipment						
44	347 Miscellaneous Equipment						
45	348 Other Tangible Equipment						
46	Total General Equipment	\$ -	\$-	\$-	\$-	\$-	\$ -
47	Total (Accounts 101 and 106)	\$ 4,310,895	\$ 113,629	\$ 47,380	\$ 2	\$ (14)	\$ 4,377,132
48	104 Utility Plant Purchased or Sold**						
49	Total Utility Plant in Service	\$ 4,310,895	\$ 113,629	\$ 47,380	\$2	\$ (14)	\$ 4,377,132

Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2011 Utility Plant in Service: Retirements 2011

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· · · · · · · · · · · · · · · · · · ·					Division	
# Name	Acct #	4	Amount		Total	Description
1 Far Echo Harbor						Description
Mains	331.4	\$	(2,263)			
Meters	334.4	\$	(71)			
			()	\$	(2,334)	
2 Paradise Shores					/	
Tanks	330.4	\$	(28,450)			
Services	333.4	\$	(1,438)			
				\$	(29,888)	
3 West Point						
Meters	334.4	\$	(71)			
				\$	(71)	
4 Waterville Valley Gateway						
No Retirements	n/a	\$	-			
				\$	-	
5 Hidden Valley						
No Retirements	n/a	\$	-			
				\$	-	
6 Wentworth Cove						
No Retirements	n/a	\$	-			
				\$	-	
7 Pendelton Cove						
Pumps	311.2	\$	(1,172)			
Mains	331.4	\$	(645)	~		
				\$	(1,817)	
8 Deer Run						
No Retirements	n/a	\$	-	•		
			1999 - Annak Ingerson (1990 - Anna (1990 - Ann	\$	-	
9 Woodland Grove	•	•				
No Retirements	n/a	\$	-	*		
do Ethe Lake Michael				\$		
10 Echo Lake Woods	·•/-	•				
No Retirements	n/a	\$	-	\$	-	
11 Brake Hill				Ψ		
No Retirements	n/a	\$	-			
NO IVERIENDS	i ira	Ψ	-	\$	-	
12 Tamworth Water Works				*		
Pumps	311.2	\$	(1,539)			
. attpo	4	*	(.,)	\$	(1,539)	
13 175 Estates				•	()/	
Pumps	311.2	\$	(3,657)			
· •···		•	1-11	\$	(3,657)	
14 Deer Cove					(-1)	
No Retirements		\$	-			
		-		\$	-	
15 Lake Ossipee Village					***	
Pumps	311.2	\$	(1,504)			
				\$	(1,504)	
16 Indian Mound						
No Retirements		\$	-			
				\$	**	
17 Gunstock Glen						
No Retirements		\$	-			
				\$	-	
50 Administrative						
Transportation Equipment	341 5	\$	(1,200)			Trailer
Computer Equipment	347.5	\$	(5,370)		/m -m	
(\$	(6,570)	
Total Plant Retired from Service	9			\$	(47,380)	

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Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2011 Total Company F-B UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		1				merinar olenedu		4	P-6 Accum D	epr and Amort	& F-12 Anno	ual Depreciation	& Amort Charg	c			
Los Accort Yar Addition Percenter Percenter Dervice di logi Dervice di logi <thdervice di<br="">logi <thdervice di<br="">logi <t< th=""><th></th><th></th><th>Balance at Beginning of</th><th></th><th></th><th>1</th><th></th><th></th><th>Balance at</th><th>T</th><th>1</th><th>1</th><th>T</th><th>Trapelare</th><th></th><th>P-1</th><th></th></t<></thdervice></thdervice>			Balance at Beginning of			1			Balance at	T	1	1	T	Trapelare		P-1	
Date Int Part Control Part <	Line	Account			Patingments								Retirement		Demosisting		
Image: Product FLAME 1 D	No.	(a)	1						Year	Depreciation	Retirements	Adjustments					
c Displanation Jobs Jobs Displanation Jobs Jobs Displanation Jobs	1	INTANGIBLE PLANT .1			(0)	(e)	(1)	(g)	(h)	(1)	()				1		1
b Display 3.8.0 0 <th< td=""><td>2</td><td>301 Organization</td><td>24.054</td><td></td><td></td><td>1 _</td><td></td><td></td><td></td><td></td><td></td><td>1</td><td>1</td><td>1</td><td>(0)</td><td>(p)</td><td>(n)</td></th<>	2	301 Organization	24.054			1 _						1	1	1	(0)	(p)	(n)
4 500 Provide value for space 0 0 0 0 <td>3</td> <td>302 Franchises</td> <td>1 2200.00</td> <td></td> <td>1</td> <td></td> <td></td> <td>1</td> <td></td> <td>794</td> <td>1 0</td> <td>0 0</td> <td></td> <td></td> <td></td> <td></td> <td></td>	3	302 Franchises	1 2200.00		1			1		794	1 0	0 0					
b Convert Conv	4	339 Other Plant and Misc Equin	0.000	-	-	0		3,630	1,435	85	1 c	1	-	1	1 1		1
e Concert or subset of a concert of a conce			27 604			0			0	D			1			1,52	20
P Distance and imposences Dot Concert and imposence Dot Concert and imposence <thdot and="" concert="" imposence<="" th=""> Dot Concert an</thdot>			LANT 2		0	0	0	27,694	18,680	879							D
Image: bit intervention:	7	303 Land and Land Rights		1 105	1						1	1	1	0	0	19,55	9
P Description Description <thdescription< th=""> <thdescr< td=""><td></td><td></td><td></td><td>1000000</td><td></td><td></td><td></td><td>1</td><td>D</td><td>0</td><td>0</td><td></td><td></td><td></td><td></td><td></td><td>1</td></thdescr<></thdescription<>				1000000				1	D	0	0						1
10 Del Las, River and Other Instakes 0	9		344,342	1	1			1	91,323	6,906	D	-	1				-
11 D2 04 D40 0<	10		1			-			0	0	0	0			- }	98.225	9 2.00%
12 Dest <	11		1	-		0	O	0	0	0		0	-		-	ſ	0
10 10 10 0					-	0	0	515,796	109,608	10.037	,	0					
I Display display 0		309 Supply Maine	ľ ľ	-	0	0	0	0			0	U	0			119,645	5 2.00%
10 D11 Particle Experiment 301.132 58.19 (7.272) 0 <td></td> <td></td> <td>1</td> <td>0</td> <td>0</td> <td>D</td> <td>٥</td> <td>0</td> <td>0</td> <td>0</td> <td></td> <td>U</td> <td>0</td> <td></td> <td>C</td> <td>(</td> <td>D</td>			1	0	0	D	٥	0	0	0		U	0		C	(D
10 03 <th< td=""><td>15</td><td>311 Pumping Emiliant</td><td>-</td><td>0</td><td>1 ° 1</td><td>0</td><td>0</td><td>0</td><td>a</td><td></td><td></td><td>U</td><td>0</td><td>- 1</td><td>0</td><td>C</td><td></td></th<>	15	311 Pumping Emiliant	-	0	1 ° 1	0	0	0	a			U	0	- 1	0	C	
In Display 2.53 0 0 0 5.538 1.760 397 C. 6 0 0 0 137.244 10.000 11 MATERT REALT CHEMP PLANT J 1.852 AI 1.842 AI (7.872) 0 0 1.554 1.554 0 <		339 Other Mine Emile			(7,872)	0	0	302,230			17 870	0	0	- 1	o	c	
Torology and Property Devalue 1.555 0 0 0 0 1.553 0 0 0 2.125 1.554 0 0 0 0 2.125 1.554 0 0 0 0 0 2.125 1.554 0 0 0 0 0 2.125 1.554 0 <t< td=""><td>16.1</td><td>339 Other Miss. Equip</td><td></td><td>2,534</td><td>0</td><td>D</td><td>D</td><td>5,538</td><td></td><td></td><td></td><td></td><td>0</td><td>- 1</td><td>0</td><td>137,244</td><td>10.00%</td></t<>	16.1	339 Other Miss. Equip		2,534	0	D	D	5,538					0	- 1	0	137,244	10.00%
Image: Note and Fight a	17	Tetal Current and Current Diversion		0	0	0	0			307		1 1	0	0	0	2,127	10.00%
Instrument (MAX) FLAM J O	10	Plane Toration Pumping Plant	1,325,812	16,437	(7.872)	0	0			37 220			0	0	0	1,554	10.00%
20 04 0	10	TALEN INEALMENT PLANT 3							0.0,000	07,009	[7.872]	0	0	0	0	358,799	1
c b c b <td></td> <td></td> <td>0</td> <td>0</td> <td>C</td> <td>0</td> <td>o</td> <td>n</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>7</td>			0	0	C	0	o	n									7
a b<	20	sold Subclutes and Improvements	0	0	0	o	0		-		-	- 1		0	0	0	1
Total and model and model components 41,920 0	21	320 Water Treatment Equipment	0	C	0	0	0	- 1		0	•	D	D	D	o	D	1
column and mathement mant 41.90 0	22	339 Uther Plant and Misc Equip		0	0	0	0	41 990		0		0		0	0	0	
a Instantises of a Log Plant Ar A 0 </td <td></td> <td></td> <td>41,990</td> <td>0</td> <td>0</td> <td>0</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td>21,488</td> <td>10.00%</td>			41,990	0	0	0									0	21,488	10.00%
28 D4 Structures and improvements 0	24	HANSMISSION & DISTRIBUTION PLANT	r.4						13,233	2,255	0	0	0	0	0	21,488	1
ar of a balactive and importements 0			0	O	D	0	n							[1
a) Do Barbono Heseury and Standples 603,322 1,038 (28,450) 0 0 475 to 70,634 10,465 (35,462) 0 <td></td> <td>304 Structures and Improvements</td> <td>-</td> <td>0</td> <td>0</td> <td>o</td> <td></td> <td>1</td> <td>1 1</td> <td>u l</td> <td>0</td> <td>0</td> <td>1</td> <td>D</td> <td>0</td> <td>0</td> <td>1</td>		304 Structures and Improvements	-	0	0	o		1	1 1	u l	0	0	1	D	0	0	1
26 Districtions and Distriction Marss 1,545,814 33,870 (2,908) 0 0 1,576,776 34,488 31,0870 (0,53,42) 0 0 0 0 372,678 2,00% 20 33.5 Myclems 124,795 65,637 3,512 (1,438) 0 0 0 372,678 2,20% 30 34.5 Myclems 11,190 0 0 0 10,866 7,528 (1,42) 0 <t< td=""><td></td><td>330 Distribution Reservirs and Standpipes</td><td></td><td>1,638</td><td>(28,450)</td><td>o</td><td></td><td>- 1</td><td></td><td>10 100</td><td>0</td><td>0</td><td>D</td><td>o</td><td>0</td><td>0</td><td>1</td></t<>		330 Distribution Reservirs and Standpipes		1,638	(28,450)	o		- 1		10 100	0	0	D	o	0	0	1
22 33 Mindes 124/35 6.533 (1.439) 0 0 129 mindes 111 mindes			1,545,814	33,870	(2,908)	0		1				o	0	0	0	51 478	2.00%
Jab J			124,795	6,533	(1,438)	0						0	0	0	0	372,679	
31 331 333 34	30	334 Meters and Meter Installations	205,472	3,819	(142)	0	- 1					0	0	0	o	58.511	1000 000000000
221 [33 00 ther Misc. Equp (Common) 8.224 0 <td></td> <td></td> <td>11,190</td> <td>0</td> <td>0</td> <td>0</td> <td></td> <td></td> <td>1 1</td> <td></td> <td>(142)</td> <td>D</td> <td>0</td> <td>D</td> <td>o</td> <td></td> <td></td>			11,190	0	0	0			1 1		(142)	D	0	D	o		
121 133 114 173 0 0 0 123 188 0 0 0 0 5134 5.00% 31 Gath Transportation Equipment 2,416,615 45,960 (32,839) 0 0 12,429,637 599,845 53,964 (40,130) 0 <			8,224	0	0	ol					O	D	0	0	0		1000 C
33 10a1 transmission and Distribution (all transmission and Distribution) 2,416,615 45,960 (32,936) 0 <td>32.13</td> <td>139 Other Mise, Equip (Common)</td> <td>17,798</td> <td>0</td> <td>0</td> <td>ő</td> <td>- 1</td> <td>Cardo Contra a la contra de la co</td> <td></td> <td></td> <td>D</td> <td>D</td> <td>0</td> <td>0</td> <td>D</td> <td></td> <td>()) () () () () () () () () (</td>	32.13	139 Other Mise, Equip (Common)	17,798	0	0	ő	- 1	Cardo Contra a la contra de la co			D	D	0	0	D		()) () () () () () () () () (
34 GENERAL PLANT.5 19,960 0	33 1	otal Transmission and Distribution	2,416,615	45,960	(32,938)						0	0	0	0	o		
33 100 Land and land land land land land land la							° -	2,429,037	223,842	53,964	(40,130)	0	0	0	D		0.00 %
36 36 304 Structures and Improvements 114,876 0 <td> -</td> <td></td> <td>19,960</td> <td>o</td> <td>0</td> <td>0</td> <td></td> <td>10.000</td> <td></td> <td> </td> <td></td> <td>2</td> <td></td> <td></td> <td></td> <td></td> <td></td>	-		19,960	o	0	0		10.000				2					
37 340 Office Fundace and Equipment 10,057 0 0 0 114,876 35,157 2,298 0 0 0 0 37,455 2,00% 38 341 Transportation Equipment 200,313 39,818 (1,200) 0 1 100,058 4,464 1,250 0 0 0 0 0 5,714 10.00% 39 341 Transportation Equipment 0	36 3	04 Structures and Improvements	114.876	n	0						D	0	o	a			
39 341 Transportation Equipment 200,313 39,918 (1,200) 0 1 10,058 4,464 1,220) 0 0 0 0 0 10,058 4,464 1,220) 0	37 3	40 Office Furniture and Equipment		n			0				0	0	o	0	-		
39 342 Start Struggment 0	38 3	41 Transportation Equipment	200.313	39.818	(1 200)		1				D	o	o	n			
40 343 Tools. Shop and Garage Equipment 87.254 3.683 0 <t< td=""><td>39 3</td><td>42 Stores Equipment</td><td></td><td></td><td></td><td></td><td>1</td><td></td><td></td><td>39,085</td><td>(1,200)</td><td>o</td><td>0</td><td>n</td><td></td><td></td><td></td></t<>	39 3	42 Stores Equipment					1			39,085	(1,200)	o	0	n			
11 344 Laboratory Equipment 2,330 0 <t< td=""><td>40 3</td><td>43 Tools. Shop and Garage Equipment</td><td>87,254</td><td>•</td><td></td><td>- 1</td><td>0</td><td>~ </td><td>-</td><td>0</td><td>0</td><td>0</td><td>a</td><td></td><td>- 1</td><td></td><td>33.33% - 14.</td></t<>	40 3	43 Tools. Shop and Garage Equipment	87,254	•		- 1	0	~	-	0	0	0	a		- 1		33.33% - 14.
42 343 Power Operated Equipment 0 <th0< th=""> <th< td=""><td>41 3</td><td>44 Laboratory Equipment</td><td></td><td></td><td></td><td>•</td><td>0</td><td></td><td>71,995</td><td>4,801</td><td>0</td><td>0</td><td>0</td><td></td><td></td><td></td><td>21</td></th<></th0<>	41 3	44 Laboratory Equipment				•	0		71,995	4,801	0	0	0				21
41 246 Construction Equipment 1 0<	42 3	45 Power Operated Equipment			° I				1.866	233	0	0	0			1	
44 JAY Miscelaneous Equipment 53,989 7,731 (5,370) 0 (1) 0 (58) 0 <	43 34	16 Communication Equipment		ő			~	- 1	•	0	0	0	0		- 1		10.00%
45 348 Other Targible Plant (rounding) 4 0 0 0 1(1) 0 0 0 0 1(1) 0 0 0 0 1(1) 0 0 0 0 0 1(1) 0 0 0 0 0 0 0 1(1) 0	44 34	7 Miscellaneous Equipment	63.989	7 731		- 1		- 1		0	0	0			- 1	- 1	
45 Total General Plant 496,784 51.232 (6,570) 2 0 6 (11) 0 0 (2) 0 0 25,182 10.00% 17 Total (Accounts 101 and 106) 4,310,895 113,629 (47,380) 2 (14) 543,434 296,840 54,653 (6,585) (2) 0 0 0 0 344,906 18 104 UHMy Plant in Service 4,310,895 113,629 (47,380) 2 (14) 4,377,132 (2) 0 0 0 344,906 19 Total Utility Plant in Service 4,310,895 113,629 (47,380) 2 (14) 4,377,132 0 <	45 34	18 Other Tangible Plant (rounding)	4							6,986	(5,385)	ol	- 1				
17 Total (Accounts 101 and 105) 301,202 (5,370) 2 (14) 543,434 296,840 54,653 (6,585) (2) 0 0 0 0 344,905 164 Utility Plant 0 0 0 0 0 0 0 0 344,905 19 Total Utility Plant in Progress 80,485 808 0 (2,805) 0 0 0 0 0 0 0 344,905 Total Utility Plant 4,310,895 113,629 (47,380) 2 (14) 4,377,132 1,263,930 149,090 (54,587) (2) 0 0 0 344,905 17 Total Utility Plant in Progress 80,485 808 0 (2,805) 0 78,488 1 1,263,930 149,090 (54,587) (2) 0	45 To	otal General Plant	498,784	51 232		······································				0		(2)	- 1				10.00%
18 104 Utility Plant Purchased or Sold 0										54,653	(6.585)						
Image: Pige Total Utility Plant in Service 4.310,895 113,629 0 <td>48 10</td> <td>4 Utility Plant Purchased or Sold</td> <td></td> <td></td> <td>the second second second second</td> <td></td> <td></td> <td>4,377,132</td> <td>1,263,930</td> <td>149,090</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	48 10	4 Utility Plant Purchased or Sold			the second second second second			4,377,132	1,263,930	149,090							
Construction Work in Progress 80,485 808 0 (2,805) 0 78,488 1 (2) 0 0 0 1,358,431 Total Utiky Plant 4,391,380 114,437 (47,380) (2,803) (14) 4,455,620 Total Depr 149,089 1 <t< td=""><td>49 To</td><td>Ital Utility Plant in Service</td><td></td><td></td><td></td><td></td><td></td><td> L</td><td>0</td><td></td><td></td><td></td><td></td><td></td><td></td><td>1,358,431</td><td></td></t<>	49 To	Ital Utility Plant in Service						L	0							1,358,431	
Total Utity Plant 4.391,380 114,437 (47,380) (2,805) 0 78,488 i <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>1,263,930</td><td></td><td></td><td></td><td></td><td></td><td></td><td>0</td><td></td></th<>									1,263,930							0	
						and the second se	0	78,488			1	1-/1		U I	A	1,358,431	
			4,391,380	114,437	(47,380)	(2,803)	(14)	4,455 620	Total Depr	•			1				
	03	1/29/12										-	-	-	0	149,089	

Page 26.00

Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2011 01-FEH Far Echo Harbor F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

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	T	Balance at	1	T	r		Balance at	Balance at	ſ	1	T	r —	Transfers		Balance at	Т
		Beginning of		1			Endal	Beginning of		1	1	Retirement	Convition	Depreciation	Endol	
Line	Account	Year	Additions	Retirements	Adjustments	Transfers	Year	Year	Depreciation	Retirements	Adjustments	Allocation	Reallocation	Reallocation	Year	Rale
No.	(a)	(b)	(c)	(0)	(e)	(1)	(0)	(h)	0	0	(m)	(k)	()	(0)	(m)	(n)
1	INTANGIBLE PLANT .1	T	Γ	T	1		1		1		<u> </u>	<u> </u>			1.13	- "
2	301 Organization	0	0	6	0	0	0	0	0	0		0	0		0	1
3	302 Franchises	0	0	0	0	0	0	1 0	0	, n		0	0	0	0	
4	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	ŏ	n	0	0	o o	0	
5	Total Imangible Plant	0	0		0	0	0	0	0	0		0	0	0	0	-
6	SOURCE OF SUPPLY AND PUMPING PL	ANT .2							ů		v	<u>v</u>		Ŭ		-
7	303 Land and Land Rights	0	0	0	o	0	0	0	0	0	a	0	o	0	0	1
8	304 Structures and Improvements	2,273	0	0	o	ō	2.273	1,098	45	ň	o o	0	a	0	1,143	2.00%
9	305 Collecting and Impounding Reservoirs	0	0	Ō	0	0	0	0	0	0	ů	0	0	0	1,143	2.00%
10	306 Lake, River and Other Intakes	0	0	0	0	0	0		o D			0	0	o	0	1
	307 Wels and Springs	16,241	0	n n	0	0	16,241	6,001	323			D	0	0	5,324	2.00%
	308 Intitration Galeries and Tunnels	0	0	0	o	0	0	0	0.0	n n	0	0	0	0	*26,0 0	2.00%
	309 Supply Mains	0	0	1 0	o	G		0	ő	ő	ů	0	0	0 0	0	
	310 Power Generation Equipment	o o	0		o o	0		0	Ő	ň	o n	0	0	u n	0	
	311 Pumping Equipment	8,484	0		0	0	8,484	1,514	490			0	0	0	2,004	10.00%
	339 Other Misc. Equip	0	1,267	0	0	0	1,267	0	127	0		0	0	0	127	10.00%
16.1	339 Other Misc. Equip (Cammon)	81	0	a	o	0	81	80	0	a a	ő	0	0	0	80	10.00%
17	Total Supply and Pumping Plant	27,079	1,267	0	0	0	28,346	8,693	985	0	0	0	0	0	9,578	10.00%
18	WATER TREATMENT PLANT .3												ŭ		3,075	1
19	303 Land and Land Rights	0	0	0	0	0	0	· 0	0	n	o	D	0	o	n	1
20	304 Structures and Improvements	0	0	0	ū	0	0	0	ő	ů	D	0	0 0	a	0	1
1	320 Water Treatment Equipment	0	0	0	0	0	ő	0	ő		0	0	0	0	0	l
	339 Other Plant and Misc Equip	898	a	0	o	0	898	674	90	0	ů	0	0	0	764	10.00%
	Total Water Treatment Plant	898	0	0	0	0	898	674	90	0	0	0	0	0	764	10.00%
	TRANSMISSION & DISTRIBUTION PLAN		· · · · · · · · · · · · · · · · · · ·	······	`	ÿ				v					764	
	303 Land and Land Rights	a	o	0	0	0	0	0	o	n	a	a	0	0	D	
	304 Structures and Improvements	Ő	ů.	0	ő	0	ů	0	o D	0	ő	0	0	0	0	
	330 Distribution Reservirs and Standpipes	3.052	0	0	ol	0	3,052	1,404	61	0	ő	ő	0	0	1 465	2.00%
28	331 Transmission and Distribution Mains	20,061	27,981	(2,263)	ol	0	45,779	12,913	625	(2,263)	ő	ň	ő	ő	11,275	2.00%
29	333 Services	4,745	0	0	o	ō	4,745	1,426	149	0	ő	ň	o	0	1.575	3.33%
30	334 Meters and Mater Installations	12,362	553	(71)	a	0	12,844	8,399	229	(71)	ő	n	ñ	0	8,557	5.00%
31	335 Hydranis	637	0	o	o l	0	637	249	13			0			262	2.00%
	339 Other Misc. Equip	109	0	c .	0	o	109	57	5	0	ol	D	ő	0	62	5.00%
	339 Other Misc. Equip (Common)	930	0	0	o	(7)	923	439	0		ol	0	ő	49	488	5.00%
33	Total Transmission and Distribution	41,896	28,534	(2.334)	0	(7)	68,089	24,887	1.082	(2,334)	0	0	0	49	23,584	
34	GENERAL PLANT 5					······				1/						
35	303 Land and land Rights	1,043	0	o	o	(7)	1.036	0	0	0	0	0	0	0	0	
	304 Structures and Improvements	6,005	0	0	0	(44)	5,961	1,873	0	a	0	0	0	119	1,992	2.00%
	340 Office Furniture and Equipment	525	0	0	D	(4)	522	232	0	o	0	0	0	65	297	10.00%
	341 Transportation Equipment	10,471	0	0	0	1,928	12,399	8,425	0	0	0	(62)	0	2,028	10,391	33.33% - 14.
	342 Stores Equipment	0	0	0	ol	0	0	0	0	0	0	0	0	0	0	
	343 Tools, Shop and Garage Equipment	4,561	0	0	ol	158	4,719	3,903	0	0	0	o	n	249	4,152	10.00%
1 1	344 Laboratory Equipment	122	0	0	0	(1)	121	108	0	D	0	0	0	12	120	10.00%
	345 Power Operated Equipment	n	o	a		0	0	0	ő	0	0	0	ő	0	0	
	346 Communication Equipment	1	0	a	ő	(1)	0	6	0	0	ō	ā	0	a	6	10.00%
	347 Miscellaneous Equipment	3,345	ő	a	ő	97	3,442	1,264	ő	ő	ō	(290)	0	363	1,337	10.00%
	348 Other Tangible Plant (rounding)	1	ő	ő	1	Ď	2	(1)	ñ	ő	ő	0	ő	0	(1)	
4 1	Total General Plant	26,075	0	0		2,126	28,202	15,810		0	0	(352)	0	2,835	18,294	
47	Total (Accounts 101 and 106)	95,948	29,801	(2,334)		2,119	125,535	50,064	2,157	(2,334)	0	(352)	0	2,885	52,420	
	104 Utility Plant Purchased or Sold	33,548	0	0	0	0		0	0	(2,004)		0	0	0	0	
	Total Utility Plant in Service	95,948	29,801	(2,334)	1	2,119	125,535	50,064	2,157	(2,334)	0	(352)	ő	2,885	52.420	
	Construction Work in Progress	2,500	25,001	12,334/		0	2,500	1	1	(2,004)]	<u>~</u>	(000)			52.720	
	Total Utility Plant	98,148	29,801	(2,334)		2,119	128,035	Total Depr	2,157	_	-			2,885	5,042	
	concorrect many many many	ad/140 T	c3,001 }	(c.334)	<u>11</u>	2,1(3)	160,030	coust beps	a,131	-	-	-	-	2,005	5,042	

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Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2011 02-PS Paradise Shores F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-5 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

r	T	·····							,		al Depreciation	a Amon Charg	e			
		Balance at Beginning of	1		1	[Balance at	Balance at	1	T	1	T	Transfers		Balance at	7
Line	Account	Year	Additions	0.0	1		End of	Beginning of				Retirement	Common	Depreciation	End of	
No.	(a)	(b)	(c)	Retirements		Transfers	Year	Year	Depreciation	Retirements	Adjustments	Allocation	Reatocation	Reallocation	Year	Rate
1	INTANGIBLE PLANT .1	- (0)	1	(d)	(e)	(1)	(g)	(h)	(ī)	(1)	(m)	(k)	(1)	(0)	(m)	(n)
	301 Organization	1 .	6	0									1			
			0	0	0 0	0	-	0	0	0	C	0	0	0	c	
4	339 Other Plant and Misc Equip		0	0	0	0	1 -	0	0	0	0	0	0	D	c	
5	Total Inlangible Plant	0						0	0	0	0	0		D	c	
6			†°	°		0	0	0	0	0	0	0	0	0	a	1
		109,151	105	0												1
	304 Structures and Improvements	42,139	0	0		0		0	0	0	0	0	0	0	0	
	305 Collecting and Impounding Reservoirs		ŏ	0		0	42,139	12,481	906	0	0	0	0	o	13.387	2.007
	306 Lake, River and Other Intakes	0	ő	0		0	0	0	0	0	0	0	0	0	0	4
	307 Wells and Springs	150,996		0	0	0	0	0	0	0	O	0	0	0	0	
	308 Inlitration Galleries and Tunnels	120,000	C C	0	0	0	150,996	28,695	3,020	0	0	0	D	o	31,715	2.007
	309 Supply Mains		0	0	0	0	0	0	0	0	C C	0	0	U	0	
14	310 Power Generation Equipment		0	0	0	0	0	0	0	0	0	0	0	0	0	
	311 Pumping Equipment	53,136	0	u Q	0	0	0	0	0	0	0	0	0	0	n	1
	339 Other Misc, Equip	440	0	U 0	0	0	53,136	28,788	2,032	0	Ū	O	0	o	30,820	10.00%
	339 Other Misc. Equip (Common)	367	U N	U D	0	0	440	172	9	0	0	0	0	0	181	10.00%
	Total Supply and Pumping Plant	355,229	105	0	0	2	369	344	0	0	0		0	0	344	10.00%
	WATER TREATMENT PLANT _3	000,225	105		0	2	356,335	70,480	5,967	0		0	0	0	75,447	1
	303 Land and Land Rights	D	0	0				1 1		1						1
	304 Structures and Improvements	C C	0	0	0	0	0	0	D	0	0	0	o	o	0	1
	320 Water Treatment Equipment	D	0	ř I	0	0	0	0	D	D	C	0	σ	0	0	1
	339 Other Plant and Misc Equip	465	0	0	0	D	0	0	0	0	0	o	o	D	a	
	Total Water Treatment Plant	465	0	0	0	0	465	(2,216)	47	0	0	0	0	0	(2,169)	10.00%
	TRANSMISSION & DISTRIBUTION PLANT	1.4		<u> </u>	0	0	465	(2,216)	47	0	0	0	0	0	(2.169)	
	103 Land and Land Rights	ol	0	0	0				1		1					
	104 Structures and Improvements	ō	0	0	0	0		0	0	0	0	D	0	0	o	
	30 Distribution Reservirs and Standpipes	441,644	ő	(28,450)	ő	0	0	0	0	0	0	D	0	0	D	
	31 Transmission and Distribution Mains	493,942	ő	(20,430)	0	ō	413,194	37,349	9,247	(35,642)	0	D	0	٥	10,954	2.00%
	33 Services	32,005	6,633	(1,438)	D D	0	493,942	117,125	9,568	0	0	0	D	0	126,793	2.00%
30 3	34 Meters and Meter Installations	73,523	2,202	0	ő	0	37,200	17,449	1,129	(1.438)	0	0	D	0	17,140	3.33%
	35 Hydrants	9,235	0	o	0	σ	75,725	36,999	2,360	0	0	0	C	٥	39,359	5.00%
32.0 3	39 Other Misc. Equip	896	ő	ő	ő	0	9.235	314	185	0	0	0	o	D	499	2.00%
	39 Other Misc, Equip (Common)	4,203	0	0	0	12	896	380	5	0	0	0	0	0	385	5.00%
33 T	otal Transmission and Distribution	1,055,448	8,835	(29,888)	0	12	4,215	1,852	0	0	0	0	0	222	2.074	5.00%
	ENERAL PLANT .5		0,035	(23.000)			1,034,407	211,468	22,594	(37,080)	0	0	0	222	197,204	
	03 Land and land Rights	4,714	o	0	o	14				1			1			
36 3	04 Structures and Improvements	27,129	0	0	0		4,728	0	0	0	0	0	0	0	o	
	40 Office Furniture and Equipment	2,376	o	ů	0	82	27,211	7,410	0	O	D	0	o	544	7,954	2.00%
38 3	41 Transportation Equipment	47,305	ő	ő	0	6	2,382	1,066	0	o	D	0	C	296	1,362	10.00%
	42 Stores Equipment	0	ő	0	ő	9,292	56,597	41,533	0	0	0	(285)	O	9,258	1	33.33% - 14_
	43 Tools, Shop and Garage Equipment	20,606	c	0		- 1	0	0	0	0	0	0	o	0	0	
41 34	14 Laboratory Equipment	550	ő	0	, i	935 2	21,541	17,046	0	0	0	o	o	1,137	18,183	10.00%
42 34	15 Power Operated Equipment	0	ő	ő	š.		552	442	a	0	0	0 I	o	55	497	10.00%
	6 Communication Equipment	ō	o	0	š1	0	0	0	0	o	0	D	0	o	0	
44 34	7 Miscellaneous Equipment	15,112	0	0	n	601		(9)	0	0	D	0	0	0	(9)	10.00%
45 34	18 Other Tangible Plant (rounding)	(1)	0	0	(1)	01	15,713	5,585	0	o	0	(1,325)	o	1,655	5,915	10.00%
46 To	otal General Plant	117,791	0	0	(1)	10,932	(2)	0	0	0	(1)	0	D	0	(1)	
	nal (Accounts 101 and 106)	1,529,933	8,940	(29,888)	(1)		128,722	73,073	0	0	(1)	(1,610)	D	12,945	84,407	
	4 Utility Plant Purchased or Sold	0	0,540	(23,000)	0	10,946	1,519,930	352,805	28,608	(37.080)	(1)	(1,610)	0	13,167	355,889	
	lal Utility Plant in Service	1,529,933	8,940	(29,888)	(1)	10.045	0	0	0		0	0	0	D	D	
	Instruction Work in Progress	36,005	0,540	(29,000)	0	10,946	1,519,930	352,805	28.608	(37.080)	(1)	(1.610)	0	13,167	355,889	
	tal Utility Plant	1,565,939	8,940	(29,888)	the second s	0	36,006		ł			1		1		
			0,540 1	165,008)]	(1)	10,946	1,555,936	Total Depr	28,608	-	-	-	•	13,167	41,775	
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Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2011 03-WP West Point F-8 UTELTY PLANT IN SERVICE [Supplemental Schedule by Division]

F-S Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

·····		Debase of		r	1	1	Balance at	Balance at			r		Transfers		Balance at	1
		Balance at					End of	Beginning of				Retirement	Common	Depreciation	End of	
		Beginning of	Additions	Retirements	Adjustments	Transfers	Year	Year	Depreciation	Retirements	Adjustments	Allocation	Reatocation	Reallocation	Year	Rate
Line	Account	Year	Additions (C)	(d)	(e)	(1)	(g)	(h)	(1)	()	(m)	(k)	(1)	(0)	(m)	(n)
No.	(a) INTANGIBLE PLANT .1	(b)	(6)	(0)	1 (0)											1
1				۵	0	n	G		0	n	0	o	1 0	o	0	
	301 Organization	0		0	0	۰ ۵	0		· 0	n	n	D	l 0	o	0	
3	302 Franchises	0	0	0	0	0	o o		n n	n	a	0	0	o	0	
1 41	339 Other Plant and Misc Equip	0	0	0		0	0	0	0	0	0	0	0	0	0	1
	Total Intangible Plant SOURCE OF SUPPLY AND PUMPING PL	A 117 7		°	<u>`</u>	<u> </u>	[*]		<u>_</u>							1
	303 Land and Land Rights	241	0	0	0	0	241		0	o	a	0	0	o	o	
á	-	15,770	0	0	0	0	15,770	6,670	315	0	a	0	0	0	6,985	2.00%
1 "	304 Structures and Improvements	13,170		0	, o	0	0	D	D	o	o	0	0	σ	0	
	305 Collecting and Impounding Reservoirs 306 Lake, River and Other Intakes	0		0	0	, o	o l	0	D	0	o	o	a	a	0	
	306 Lake, Hives and Objet Indanes	20,339	1.048	0	0		21,387	6.732	417	0	c	0	0	0	7,149	2.00%
	308 Infiltration Galeries and Tunnels	20,039	1,040		0	ň	n	0	D	σ	0	0	0	a	0	
	309 Supply Mains	0		a a	,	'n		0	0	0	0	0	0	0	0	1
	310 Power Generation Equipment	0	0	0	0		0	0	0	σ	0	0	0	0	0	
		8,043				i ő	8,043	871	738	0	0	0	0	0	1,609	10.00%
1 1	311 Pumping Equipment	30	1,267	0	0	ŏ	1,297	21	127	່	0	0	0	0	148	10.00%
1	339 Other Misc. Equip	39	1,207		0		40	40		n	n	0	0	0	40	10.00%
	339 Other Misc. Equip (Common)		2,315	0	ļ	<u> </u>	46,778	14,334	t,597	0	0	0	0	0	15,931	1
	Total Supply and Pumping Plant	44,462	2,313		· · · · ·		44,170	14,004	1,007	¥						1
	WATER TREATMENT PLANT .3					0					0	D	0		0	
	303 Land and Land Rights	0	0	0		0	0	0	0	0	ő	Ď	0	a	0	
1 1	304 Structures and Improvements	0	0	0	0	0 n	ů		ő	0	ő	0	0	o	٥	
21	320 Water Treatment Equipment	0	U		0	0	12,656	12,656	0	0	ő	C C	0	0	12,556	10.00%
3	339 Other Plant and Misc Equip	12,656	U O	0	÷	0	12,656	12,656	0	0	0	0	0	0	12,656	1
23	Total Water Treatment Plant	12,656	0	U U		<u>v</u>	12,010	12,000		v						1
24	TRANSMISSION & DISTRIBUTION PLAN	1,4 N	n	0	c c	о –	0		0	0	0	o	0	0	0	
25	303 Land and Land Rights	0		0	0 0	ι σ		0	0	D	o	0	0	0	0	
	304 Structures and Improvements	0	4 6 7 8	0	0	0	2,089	226	25	0	σ	0	o	0	251	2.00%
27	330 Distribution Reservirs and Standpipes	451	1,638 D	, o	0	, o	17,805	12,212	356	0	o	0	o	o	12,568	2.00%
1 1	331 Transmission and Distribution Mains	17,805 698	0	0		0 0	698	177	23	0	0	0	0	o	200	3.33%
29	333 Services		265	(71)	· ·	0	6,516	3,934	173	(71)	0	0	0	0	4,036	5.00%
	334 Meters and Meter Installations	5,321	205	0	0	0	536	209	11	D	0	0	o	0	220	2.00%
31	335 Hydrants	536	0	0	0	0	2,136	1,770	0	0	o	0	0	0	1,770	5.00%
٤ I	339 Other Misc. Equip	2,136 449	0	0	0	7	456	271	0	0	0	o	0	24	295	5.00%
32.1	339 Other Misc. Equip (Common)	28,395	1,904	(71)		7	30,236	18,799	588	(71)	0	0	0	24	19,340	
33	Total Transmission and Distribution	28,395	1,904	<u> </u>		<u>-</u>										1
34	GENERAL PLANT .5	503	0	0	0	9	512	0	0	0	0	0	0	o	0	
1 1	303 Land and land Rights		0		0	49	2,946	821	0	0	0	o	0	59	850	2.00%
	304 Structures and Improvements	2,897		0	0	43	258	117	0	0	0	o	0	32	149	10.00%
37	340 Office Furniture and Equipment	254	u u	0	0	1,075	5,126	4 185	Ő	0	0	(31)	0	1,002	5,156	33.33% - 14.
	341 Transportation Equipment	5,051	U O		0	0,000	0,120		0	0	0	0	a	0	0	
	342 Stores Equipment	0	U	0		132	2,332	1,901	0	D	0	0	0	123	2.024	10.00%
	343 Tools, Shop and Garage Equipment	2,200	U		0 1 1	102	60	51	0	n	Q	0	0	6	57	10.00%
	344 Laboratory Equipment	59	0	0	0	0	0		а п	n 1	0	D	0	0	D	
	345 Power Operated Equipment	0	0	0	0	0 0				ň	0	0	σ	0	5	10.00%
	346 Communication Equipment	0	0	0	1 -	68	1,701	614		0	0	(143)	0	179	650	10.00%
	347 Miscellaneous Equipment	1,613	0	0	0	68	1,701		0	0	(1)	0	0	0	1	ļ
45	348 Other Tangible Plant (rounding)	0	ļ0	1	<u> </u>	1,358	13,935	7,695	0	0	(1)	(174)	0	1,401	8,922]
46	Total General Plant	12,577	0					53,485	2,185	(71)	(1)	(174)	0	1,425	56,849	1
47	Total (Accounts 101 and 106)	98,091	4,219	(71)		1,365	103,606	53,485	2,185	0	0	(1/4)	0	0	C	1
48	104 Utility Plant Purchased or Sold	0	0					53,485	2,185	(71)	Lange and the second se				56.849	1
		98,091	4,219	(71)	1	1,366	103,606	1 03,465	2,105	L 1/1)	L (1)	L	ı			
49	Total Utility Plant in Service					-			1			1		1		
49	Total Utility Plant in Service Construction Work in Progress	98,091	4,219 4,219	0	0	A REAL PROPERTY AND ADDRESS OF TAXABLE PROPERTY AND ADDRESS OF TAXABLE PROPERTY AND ADDRESS OF TAXABLE PROPERTY ADDRESS OF TAXABLE	0	Total Depr	l 2,185		_	1	-	i 1,425	3,610	

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Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2011 04-WVG Waterville Valley Gateway F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

				r			Balance at	Balance at					Transfers		Balance at	1
1		Balance at					End of	Beginning of				Retirement	Common	Depreciation	Endol	
		Beginning of					Year	Year	Depreciation	Retirements	Adjustments	Allocation	Realocation	Reallocation	Year	Rate
Line	Account	Year	Additions	Retirements	Adjustments	Transfers	(g)	(h)	(i)	()	(m)	(k)	(1)	(0)	(m)	(n)
No.	(a)	(b)	(c)	(d)	(e)	(f)	(9)	107		19	1.14		t			
	INTANGIBLE PLANT .1						a	0	o	0	o	o	0		0	
	301 Organization	0	0	0	C	0		0	0	0	0	0	n n	n	0	
3	302 Franchises	0	o	0	0	0	0			0	0	o o		ů	0	
4	339 Other Plant and Misc Equip	0	0		0	0	0	0	0		0	0	0	0		
5	Total Intangible Plant	0	0	0	0	0	0	0	0	0	0	0				
6	SOURCE OF SUPPLY AND PUMPING PL	ANT 2													n	
7	303 Land and Land Rights	5,055	0	0	0	0		0	0	a	Ð	C	0	3 1		
8	304 Structures and Improvements	31,792	0	0	0	0	31,792	5,376	636	0	0	0	0	0	6,012	2.90%
9	305 Collecting and Impounding Reservoirs	0	D	0	0	0	0	0	0	0	0	O	0	0	D	
10	306 Lake, River and Other Intakes	0	0	0	0	0	0	0	0	D	0	0	σ	0	0	
	307 Wells and Springs	630	0	0	0	0	630	271	13	0	D	0	0	0	284	2.00%
	308 Initiation Galeries and Tunnels	n	0	0	o	0	0	0	0	0	C	0	0	0	0	
	309 Supply Mains	0	0	0 o	0	C	0	0	0	0	0	0	0	C	0	
14		0	n .	1 0	o	0	o	0	Ū	0	0	0	0	0	0	
	311 Pumping Equipment	13,461			o l	0	13,461	3,772	1,325	0	0	0	a	D	5,097	10.00%
1	339 Other Misc. Equip	10,401	ő	n 1	o	0	D	0	0	O	a	0	0	0	O	10.00%
		80	0	, n	ő	0	80	78	o	σ	0	0	0	0	78	10.00%
	339 Other Misc. Equip (Common)	51,018	<u>_</u>	· · · · · · · · · · · · · · · · · · ·	0	0		9,497	1,974	D	0	0	0	0	\$1,471	
	Total Supply and Pumping Plant	51,018			<u>°</u> -	<u>u</u>							1			
	WATER TREATMENT PLANT .3		D D	0	o	٥	0	0	n	0	0	D	0	0	0	
	303 Land and Land Rights	0	U	0	0	0		ő	n	a	0	D	с –	0	0	
	304 Structures and Improvements	0	0	-	0	0	I "I	0	о п	a	0	0	0	0	0	
	320 Water Treatment Equipment	0	D	0	0	0		0	a	0	0	0	0	0	O	10.00%
	339 Other Plant and Misc Equip	0	0	0	0	0		0	0	0	0	0	0	0	0	
	Total Water Treatment Plant	0	0	0	°	v				¥						
	TRANSMISSION & DISTRIBUTION PLAN		_			0		0	0	D	0	0	0	0	0	
	303 Land and Land Rights	0	0	0	D	0	4 I	0	0	0	ő	0	0	0	D	
	304 Structures and Improvements	0	0	0	D		1 1	17		0		0	0		26	2.00%
	330 Distribution Reservirs and Standpipes	687	0	0	0	0	1 1	1	354	0	0	0	0		7,560	2.00%
28	331 Transmission and Distribution Mains	17,724	0	0	0	0	17,724	7,206		0	0	0 0		ň	5,675	3.33%
29		8,680	0	0	0	٥	8,680	5,386	289	0	0	0		Ň	12,137	5.00%
30	334 Motors and Motor Installations	15,680	0	0	0	D	15,680	11,658	479	-	0	0 D	n 0		0	2.00%
31	335 Hydrants	0	0	0	0	٥	0	0	0	0		0			o O	5.00%
32.0	339 Oliver Misc. Equip	0	0	0	0	0		D	0	0	0	0	0	48	459	5.00%
32.	339 Other Misc. Equip (Common)	919	0	0	0	(6)		411	0	0	0	0	0		25,857	5.507
33	Total Transmission and Distribution	43,690	0	0	0	(6)	43,684	24,678	1,131	0	0	<u> </u>		46	23,037	
34	GENERAL PLANT .5								_				0		0	
35	303 Land and land Rights	1,031	0	0	0	(7)		0	0	0	0	0 D	0	118	1,756	2.00%
36	304 Structures and Improvements	5,935	0	0	0	(44)		1,638	0	D	0	Ť	0 0	54	300	10.00%
37	340 Office Furniture and Equipment	520	0	0	0	(4)		236	0	D	0	U	1 *			33.33% - 14.
38	341 Transportation Equipment	10,348	0	0	0	1,905	12,253	8,177	0	0	0	(62)	0	2,004	10,119	33.33%- 14.
39	342 Stores Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	4,025	10.00%
40	343 Tools, Shop and Garage Equipment	4,508	0	0	0	156	4,664	3,779	0	0	0	0	0	246		
	344 Laboratory Equipment	120	0	C	0	0	120	101	0	D	0	0	0	12	113	10.00%
1	345 Power Operated Equipment	0	0	0	D	0	0	0	D	0	0	0	0	0	D	
43		0	0	0	0	0	0	11	O	0	0	0	0	0	11	10.00%
	347 Miscellaneous Equipment	3,306	0	0	D	96	3,402	1,238	0	0	0	(286)	1	358	1,310	10.00%
	348 Other Tangible Plant (rounding)	0	0	0	D	0	D	0	0	0	0	0	0	0	0	
	Total General Plant	25,758	0	0	0	2,102	27,870	15,180	D	0	00	(348)	0_0		17.634	
1	Total (Accounts 101 and 106)	120,476	0		0	2,096	122,572	49,355	3,105	0	0	(348)	0		54,962	l
	104 Utility Plant Purchased or Sold	0	0		0	0	0	0	0	D	0	0	0		0	
1	Total Utility Plant in Service	120,476	0		0	2,096	122,572	49,355	3,105	0	0	(348)	o	2.850	54,962	
L49	Construction Work in Progress	1 160,070	0		0	0	0		1			1		1		
		120 476	0		0	2,095	122,572	Total Depr	3,105	-	-	-	•	2,850	5,955	
	Total Utikty Plant	120 4/6	<u>د</u>	L	L		the second s									

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Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2011 05-HV Hidden Valley F-B UTLITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-5 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Amended 05/03/10	
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		Balance at	1	1	1	1	Balance at		1	·····	·····					
		Beginning of	1	1			End of	Balance at		1			Transfers		Balance at	7
Line	Account	Year	Additions	Retirements	Actustments	Transfers		Beginning of				Retirement	Common	Depreciation	End of	1
No.	(a)	(b)	(c)	(d)	(e)	(1)	Year	Year	Depreciation	Retirements	Adjustments	Allocation	Reallocation	Reatocation	Year	Rate
1	INTANGIBLE PLANT .1	1	1		(67	0	(9)	(h)	()	())	(m)	(k)	(1)	(0)	(m)	(n)
2	301 Organization	2,636	0			0										
3	302 Franchises	673	0	0		U 0	2,636	1,647	168	0	0	0	0	0	1,83	5
4	339 Other Plant and Misc Equip	a	0	0	0	•	673	570	34	0	0	0	0	o	60	
5	Total Intangible Plant	3,303	0	0	0	0	0	0	0	0	0	0	٥	o		1
6	SOURCE OF SUPPLY AND PUMPING PL	ANT 2		°		0	3,309	2,217	222	0	0	0	0	0	2,43	9
	303 Land and Land Rights	4,821	l o	0												4
	304 Structures and Improvements	22,635	0	0	0	0	4,821	Ø	O	0	o	0	0	0		, [
	305 Collecting and Impounding Reservoirs		0	0	0	0	22,635	(905)	362	0	0	0	0	0	(54)	3) 2.00
	306 Lake, River and Other Intakes		0	-	D	0	0	0	0	D	0	0	n	ol	(5-(
	307 Wels and Springs	10,000	-	0	D	0	0	0	σ	D	0	0	n	ol		
	308 Inlitration Galleries and Turnels	161,923	0	0	. 0	0	161,923	5,984	2,833	D	o	0	5	0		
	309 Supply Mains	0	0	0	0	0	0	0	o	o	0	ñ	0	ő	8,817	2.00
	310 Power Generation Equipment	0	٥	0	0	0	0	0	0	0		ő		u l	0	
		Q	0	0	0	0	o	0	0			ő	0	u l	0	
	311 Pumping Equipment	56,288	0	0	0	0	56,288	9,777	5,165		ő	0	0	0	0	
	339 Other Misc. Equip	530	0	0	0	0	290	276	15	0			0	0	14,942	1
	139 Other Misc. Equip (Common)	114	0	0	0	(1)	113	110	0	ő		0	0	0	291	10.00%
	Total Supply and Pumping Plant	246.071	0	0	0	(1)	246,070	15,242	8,375	0	0	0	0	0	110	10.00%
	WATER TREATMENT PLANT 3									¥			0	0	23,517	-
	03 Land and Land Rights	0	0	0	0	0	0	o	0	0	0					
	04 Structures and Improvements	0	0	0	o	0	o	D		Ď	0	0	0	0	0	1
	20 Water Treatment Equipment	0	0	D	0	o	0	0	ő	0	0	0	0	0	0	
	39 Other Plant and Misc Equip	0	0	0		0	0	0	ő	ő		0	0	0	C	1
	otal Water Treatment Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	10.00%
	BANSMISSION & DISTRIBUTION PLANT	.4							t				0	0	0	
	03 Land and Land Rights	0	0	0	o	0	0	0	0	0						
	04 Structures and Improvements	0	0	0	0	0	0		ő	0		0	D	0	0	[
	30 Distribution Reservirs and Standpipes	1,390	0	0	o	0	1,390	647	20	ő		0	0	°	0	
	31 Transmission and Distribution Mains	91,349	0	0	0	0	91,349	13,680	1,814		<u>š</u> l	0	0	0	667	2.00%
	33 Services	12,640	0	0	0	a	12,640	4,744	238			0	0	0	15,494	2.00%
	34 Meters and Meter Installations	27,820	0	0	0	0	27,820	15,362	1.066	0		0	0	0	4,982	3.33%
	35 Hydranis	0	0	0	o	a	0	0	0		ů,	0	0	0	16.428	5.00%
	39 Other Misc. Equip	1,586	0	0	0	0	1,586	175	79	0	0	0	0	0	0	2.00%
	19 Other Misc, Equip (Common)	1,302	0	o	0	(9)	1,293	578	0	- 1	0	0	0	0	254	5.00%
	otal Transmission and Distribution	136,087	0	0	0	(9)	136,078	35,186	3,217	0	0	0	0	58	646	5.00%
34 G	ENERAL PLANT .5								3,217	U		0	0	58	38,471	
35 30	13 Land and land Rights	1,461	0	0	0	(11)	1,450		0	0				1		
36 30	4 Structures and Improvements	8,407	0		n l	(61)	B,346	2,352	1	~ I	0	0	0	0	0	
37 34	D Office Furniture and Equipment	736	0	0	0	(5)	731	2,352	0	0	C	O	٥	167	2,519	2.00%
38 34	1 Transportation Equipment	14,660	0	0	0	2,698	17,358	12,128	0	- 1	0	0	0	91	421	10.00%
39 34	2 Stores Equipment	0	o	D	ő	0	0	12,128	- 1	0	0	(87)	0	2,840	14,881	33.33% - 14,
40 34	3 Tools, Shop and Garage Equipment	5,385	o	n	o	221	6,607		0	0	0	0	0	0	0	
41 34	4 Laboratory Equipment	171	D	0	ů	(2)		5,263	0	0	0	0	0	349	5,612	10.00%
	5 Power Operated Equipment	0	n .	ñ	ő	(2)	169	138	0	0	0	0	0	17	155	10.00%
	6 Communication Equipment	ő					211	0	0	0	0	0	0	0	o	
	7 Miscellaneous Equipment	4,683	ő	ň	b			(10)	0	0	o	0	0	0	(10)	10.00%
	8 Other Tangible Plant (rounding)	1	0	0	0	136	4,819	1,736	0	0	0	(406)	c	508	1,838	10.00%
	tal General Plant	36,505	0	0	0		<u> </u>	(3)	0	0	0	0	0	0	(3)	
	tal (Accounts 101 and 106)	421,972	0			2,976	39,481	21,934	0	0	0	(493)	0	3,972	25,413	
	4 Utility Plant Purchased or Sold	421,972	0	0	0	2,965	424,938	74,579	11,814	0	0	(493)	0	4,040	89,940	
	al Utility Plant in Service	421,972	U	0	0	0	0	0	0	0	0	0	0	0	0	
	Instruction Work in Progress	421,972	0	0	0	2,966	424,938	74,579	11.814	0	0	(493)	0	4,040	89,940	
	al Utiny Plant	421,972		0	0	0	0		1			1	•••••••••••••••••••••••••••••••••••••••			
		441,972	0	al	0	2,966	424 938 7	otal Depr	11,814					4,040	15,854	

03/29/12

Page 26.05

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Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2011 05-WC Wentworth Cove F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

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Balance at Balance al Balance al Beginning of Transfers Balance al Line End of Beginning of Account Year Additions Retirements Retirement Adustments Common Transfers Depreciation End of Nn Year Year (a) Depreciation Retirements (b) Adjustments (c) (d) (e) Allocation Reallocation Reallocation (h 1 INTANGIBLE PLANT .1 (g) Year (h) (i) Rale (A (m) (k) (ħ (0) (m) 2 301 Organization (n) 0 3 302 Franchises D Ö 0 0 a n 0 0 4 339 Other Plant and Misc Equip Ð 0 Ô 0 0 0 n 0 0 0 n n 5 Total Intangible Plant Ó n 0 n D n C D 0 0 6 SOURCE OF SUPPLY AND PUMPING PLANT 2 0 0 0 Ð Ð D D n 0 7 303 Land and Land Rights 0 0 8 304 Structures and Improvements Ø n 0 4,966 0 0 0 Ð Ū Ö 9 305 Cellecting and Impounding Reservoirs O 4,966 0 1,346 99 0 0 0 n n 0 0 0 10 306 Lake, River and Other Intakes D n 1,445 2.00% 0 0 0 Ω 0 ۵ Ð 0 8 11 307 Wells and Springs D 0 0 0 n 25,972 £ 0 Ð 0 12 308 Intiltration Galleries and Tunnels D 25,972 0 17,633 519 ٥ ព 0 13 309 Supply Mains 0 n n 18,152 2.00% D ព o 0 0 0 14 310 Power Generation Equipment n 0 0 0 0 0 0 C n п 15 311 Pumping Equipment 0 a 0 n 4,823 3,147 C σ Û 16.0 339 Other Misc. Equip 0 0 7,970 n 0 1,413 359 251 D 0 0 16.1 339 Other Misc. Equip (Common) n a 251 Ð 0 1,772 10.00% 201 50 0 C C 17 Total Supply and Pumping Plant 0 n n 50 201 10.00% 48 36,062 3,147 0 n ٥ 0 18 WATER TREATMENT PLANT .3 39,209 20,641 48 10.00% 977 0 0 a D 21.618 19 303 Land and Land Rights ß n Ð 20 304 Structures and Improvements Ø 0 0 0 0 0 n n 0 0 n D 21 320 Water Treatment Equipment ٥ 0 ۵ 0 ٥ n o ٢ ٥ n D 0 o Ð 339 Other Plant and Misc Equip 0 0 0 0 а 818 0 n 0 n o 818 23 Total Water Treatment Plant 40 82 n 818 0 Û 0 0 0 0 0 24 TRANSMISSION & DISTRIBUTION PLANT .4 818 122 10.00% 40 82 0 0 n ٥ 0 25 303 Land and Land Rights 122 0 0 0 Ø 0 26 304 Structures and Improvements n 0 Ð Ö n 0 n n 0 0 ٥ 27 330 Distribution Reservors and Standpipes D o 0 0 Ð 0 n a O 0 331 Transmission and Distribution Mains 0 G 0 0 43,308 a 616 n n 0 43,924 ٥ 29 333 Services 20,029 0 2.00% 872 5,276 0 0 D 0 0 D 20,901 30 334 Meters and Meter Installations 5,276 3,697 2.00% 176 8,912 0 0 £ ٥ 0 31 335 Hydrams 8,912 3,873 4.022 3.33% 317 0 526 0 n 0 526 0 4.339 32.0 339 Other Misc, Equip 5.00% 194 11 800 n 0 n n Q 32.1 339 Other Misc. Equip (Common) 800 195 800 D 2.60% 569 0 n Ø n Total Transmission and Distribution 7 576 800 221 0 5.00% 59,391 0 616 8 0 0 7 60,014 0 30 34 GENERAL PLANT 5 28,953 251 5.00% 1,376 ß ٥ D 0 30 35 303 Land and land Rights 30.359 638 0 0 36 304 Structures and Improvements Ð B 646 n o 3,674 D D 0 0 0 0 n 43 ٥ 37 340 Office Furniture and Equipment 3,717 1,114 0 8 321 D n 0 Ð D ۵ 74 38 341 Transportation Equipment 4 325 1,185 146 2.00% 6,406 D 0 n D 0 1,325 Ð D 39 342 Stores Equipment 40 7,731 185 5,036 n 10.00% Û 0 n 0 (39) 1,265 0 Ð 40 343 Tools, Shop and Garage Equipment 0 6,262 33.33% - 14. Ω Ø 2,790 0 0 0 0 152 D 41 344 Laboratory Equipment 0 2,942 2,339 . 1 D 75 Ø n 0 0 n 0 0 155 2,494 42 345 Power Operated Equipment 75 61 10.00% 0 0 0 n n 43 346 Communication Equipment Ð 0 8 69 0 ¢ 10.00% ٢ D 0 Ð ภ 0 347 Miscellaneous Equipment n 0 0 (2) 0

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Total Depr

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F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Total Ulility Plant 03/29/12

45 Total General Plant

348 Other Tangible Plant (rounding)

104 Ulikty Plant Purchased or Sold

Total (Accounts 101 and 106)

Construction Work in Progress

49 Total Utility Plant in Service

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Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2011 07-PC Pendelton Cove F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Line Account Beginning of Year Additions (a) Retirements (b) Additions (c) Retirements (d) Additions (d) Beginning of Year Depreciation (h) Retirements (h) Additions (h) Retirements (h) Additions (h) Retirements (h) Additions (h) Retirements (h) Additions (h) Retirements (h) Additions (h) Retirements (h) Retirement (h) Retireme			Balance at	1	<u> </u>	T	<u> </u>	Balance at	Balance al	т —		·					
Unit Control Varie Nettoes Nettoes Nettoes Nettoes Nettoes Eventoes			Beginning of					1		1	1	1		Transfers		Balance at	7
Bits D <thd< th=""> D <thd< th=""> <thd< th=""></thd<></thd<></thd<>		Account	Year	Additions	Retirements	Actustments	Translare							Common	Depreciation	End of	
Introduct PLANT 1 0			(b)		1								£	Realocation	Realocation	Year	Rate
2 0	1	INTANGIBLE PLANT .1	1	1	1	1	·····	(8)	<u> </u>	(0	()	(m)	(k)	(1)	(0)	(m)	
a Display 0 </td <td>2</td> <td>301 Organization</td> <td>0</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1</td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1 1</td>	2	301 Organization	0							1	1						1 1
a b a	3	302 Franchises	0		-	-		1	0	0	0	0	0	0	0	n	1
a b a a a a a b a a a b a a b a b a b a b a b a b a b a b a b a b a b a a b a a b a	4	339 Other Plant and Misc Equip		-	-	(°)			0	0	0	0	0				1
6 BORICE of Supply ADD PLAY 2 - - - - <td>5</td> <td></td> <td>\$</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td></td> <td>-</td> <td></td>	5		\$								0	0	0	0		-	
2 Data and Land relay flags 0 <td>6</td> <td></td> <td>ANT 2</td> <td>·</td> <td>·</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>D</td> <td>0</td> <td>0</td> <td>0</td> <td></td> <td></td> <td>4</td>	6		ANT 2	·	·	0	0	0	0	0	D	0	0	0			4
a b b c	7		1													0	4
a Display Display <thdisplay< th=""> <thdisplay< th=""> <thdisplay< td=""><td>8</td><td></td><td>-</td><td>-</td><td>1</td><td>-</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0</td><td></td><td></td><td></td><td></td><td>1</td></thdisplay<></thdisplay<></thdisplay<>	8		-	-	1	-			0	0	0	0					1
0 0		305 Collecting and Impounding Research		•	1 .	-		4,133	(274)	76	0	0	-	-	-	-	
1 Law System	f ~	206 Lake Diversed Other Land				0	0	0	0	0	ō	-			· •		2.00%
12 Example Standard particle and Function 5,76 0			-	0	0	0	0	0	0			ő					1
Important Number 1 International Number 1 Internation Numer 1 Internation Numer 1			5,796	Ð	0	0	0	5,796	1			0	U		-	•	1
1 0			Û	0	0	0	o					U	0		0	2,814	2.00%
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31 133 13					× I	0	0	2.358	977	59	o	ó	ål		-		
31 Jash Myanans 0 <				167	0	0	0	10.324	3,863	344	'n	ő			- 1		
320 Ji 349 Uniter Mace, Equip (Common) 716 0 0 0 716 0<			- 1	0	0	0	0	0		1	'n				U		
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37 340 Olice Funiture and Equipment 427 0 0 0 0 0 0 0 0 98 1,428 2.00% 38 341 Transportation Equipment 8,500 0	36 3	104 Structures and Improvements	4,875		'n					- 1	0	-	0	0	0	0	
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39 342 Stores Equipment 0.000 0 0 1,711 10,211 6,704 0 0 0 1,670 8,323 33.3% - 14. 40 343 Tools, Shop and Garage Equipment 3,703 0 <				, l			1				0	0	I	0	53		
40 343 Tools, Shop and Garage Equipment 3,703 0 </td <td></td> <td></td> <td></td> <td>ž</td> <td>- 1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td>0</td> <td>(51)</td> <td>0</td> <td></td> <td>(</td> <td></td>				ž	- 1						0	0	(51)	0		(
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45 348 Other Tangible Plant (rounding) (1) 0 0 0 0 0 (239) 0 299 1,073 10.00% 46 Total General Plant 21,165 0 <th< td=""><td></td><td></td><td></td><td>0</td><td>- 1</td><td></td><td></td><td>× 1 1</td><td>7</td><td>0</td><td>0</td><td>o</td><td>0</td><td>ol</td><td></td><td>-</td><td>10.00%</td></th<>				0	- 1			× 1 1	7	0	0	o	0	ol		-	10.00%
46 Total General Plant (1) 0 0 0 (1) 0 0 0 0 0 (4) 47 Total (Accounts 101 and 105) 86,246 4,393 (1,817) 0 2,063 90,885 36,089 1,575 (1,817) 0 2,035 39,932 48 104 Uliky Plant in Service 85,246 4,393 (1,817) 0 2,063 90,885 36,089 1,575 (1,817) 0 22,075 39,932 49 Total Uliky Plant in Service 85,246 4,393 (1,817) 0 2,063 90,885 36,089 1,575 (1,817) 0 <t< td=""><td>45 12</td><td>48 Other Taxaille Plant (monitor)</td><td></td><td>a</td><td></td><td></td><td>120</td><td></td><td>1,013</td><td>0</td><td>0</td><td>0</td><td>(239)</td><td>ől</td><td></td><td></td><td></td></t<>	45 12	48 Other Taxaille Plant (monitor)		a			120		1,013	0	0	0	(239)	ől			
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47 1031 (Accounds for any fore) 86,246 4,393 (1,417) 0 2,063 90,865 38,089 1,575 (1,617) 0 22,053 14,472 48 104 Utility Plant Purchased or Sold 0 0 0 0 0 0 2,355 39,985 49 Total Utility Plant in Sorvice 86,246 4,393 (1,817) 0 2,063 90,885 0 0 0 0 0 0 2,375 39,932 Construction Work in Progress 0 0 0 0 0 0 0 2,375 39,932 Total Utility Plant 86,246 4,393 (1,817) 0 2,063 90,885 38,089 1,575 (1,817) 0 (290) 0 2,375 39,932 Total Utility Plant 86,246 4,393 (1,817) 0 2,063 90,885 1 1 1								23,223	12,427	0	c l	0	(290)				
ds 104 Unky Plant Im Service 0 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>2,053</td> <td>90,885</td> <td>38,089</td> <td>1,575</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							2,053	90,885	38,089	1,575							
48 I claid UMAY Point in Service 85.245 4.393 (1,817) 0 2.063 90.885 38.089 1.575 (1,817) 0 2.075 99.392 Construction Work in Progress 0 0 0 0 0 0 0 2.075 39.392 Tatal UMAY Point 86.246 4.393 (1.817) 0 2.063 90.885 38.089 1.575 (1.817) 0 2.375 39.392 Tatal UMAY Point 86.246 4.393 (1.817) 0 2.063 90.885 38.089 1.575 (1.817) 0 2.375 39.392				·			0	0									
Construction Work in Progress D D O O O O I <thi< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>2,063</td><td>90,885</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thi<>							2,063	90,885									
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	Te	otal Utility Plant	86,246	4,393	(1,817)	0	2,063	90,885	otal Depr	1.575	-	-			1		
								A CONTRACTOR OF				-	•	-	2,375	3,950	

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Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2011 08-DR Deer Run F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge Balance at Balance at Balance at Beginning of Transfers Balance at Line End of Beginning of Account Year Additions Retirements Retirement Adustments Соттол Transfers Depreciation End of No Year Year Depreciation (a) Retirements (b) Adjustments (c) (ď) (e) Allocation Realocation Reallocation 1 INTANGIBLE PLANT .1 (1) Year (g) Rate (h) (1) £0 (m) (k) (8 (0) 2 301 Organization (m) (n) Ð 3 302 Franchises ٥ n Ø n 0 n D C ſ Ø 4 339 Other Plant and Misc Equip 0 0 0 0 n Û n C £ 5 Total Intangible Plant Ð ก n n 0 ٥ 0 0 n Ð 0 n 0 6 SOURCE OF SUPPLY AND PUMPING PLANT .2 D 0 0 0 0 0 n n 0 0 7 303 Land and Land Biohts Û Ø 8 304 Structures and Improvements 0 D 0 n 1,432 ø ß Ū į Ð 0 D 0 0 1,432 n 9 305 Collecting and Impounding Reservoirs 125 0 36 0 0 0 Ö C 0 o 0 10 306 Lake, River and Other Intakes n 0 161 2.00% 0 ٥ n 0 0 0 8 0 0 0 11 307 Wells and Springs n C 0 20,625 n Ø 0 0 0 12 308 Inligration Galeries and Tunnels 0 20,625 0 n D 2,130 412 0 n n 0 13 309 Supply Mains 0 Ø 0 2,542 2.00% 0 ິດ 0 0 0 n 14 310 Power Generation Equipment 0 D 0 0 ۵ n G 0 , D 0 15 311 Pumping Equipment 0 n n • 0 19,393 0 0 16.0 339 Other Misc. Equip D 19,393 n 0 8,755 1,939 ß 0 n D n 16.1 339 Other Misc. Equip (Common) n 0 10,594 10.00% D 58 0 £ 0 n 17 Total Supply and Pumping Plant 0 O 56 56 n 10.00% 41,506 £ n n n ٥ 0 41,505 0 56 18 WATER TREATMENT PLANT .3 11,066 2,387 10.00% ٥ 0 0 ٥ 0 13,453 19 303 Land and Land Rights 0 0 20 304 Structures and Improvements 0 0 ø 0 0 0 0 0 0 n C 0 0 320 Water Treatment Equipment 0 o 21 Ø n 0 0 0 n n л 0 22 339 Other Plant and Miss Equip D n 0 D 234 0 D 7 6 n D 23 Total Water Treatment Plant 234 (199) 12 ð 234 0 0 0 0 n 24 TRANSMISSION & DISTRIBUTION PLANT A D 234 0 (187) 10.00% (199) 12 0 0 0 ٥ 0 (187) 25 303 Land and Land Rights n C л 0 0 26 304 Structures and Improvements 0 C 0 Ð 0 Ð 0 0 ຄ σ n 27 330 Distribution Reservirs and Stancipipes Ð D 0 0 n 0 ۵ n D ٥ 0 0 28 331 Transmission and Distribution Mains 0 0 0 0 553 0 D 0 0 0 553 0 2.00% 29 333 Services 93 11 1,256 n ٥ 0 o 30 334 Meters and Meter Installations 0 1,256 0 104 649 2.00% 42 n 10,066 0 0 0 0 10,056 0 691 31 335 Hydrants 5.485 3.33% 548 256 0 0 n 0 0 0 6.033 32.0 339 Other Misc. Equip 256 26 5.00% 5 0 o 0 n 0 D 32.1 339 Other Misc. Equip (Common) C 31 2.00% 0 0 635 n e 0 D D 0 33 Total Transmission and Distribution £ 641 323 D 5.00% 12,766 0 D 0 0 12.772 34 357 34 GENERAL PLANT 5 6,576 606 5.00% 0 D Ð 34 35 303 Land and land Rights 7,216 712 Ø 0 D 36 304 Structures and Improvements 7 719 4,098 0 0 0 0 D ۵ 0 D. 40 0 0 4,138 37 340 Office Furniture and Engipment 1,120 0 359 0 0 0 0 n 0 83 0 1,203 38 341 Transportation Equipment 3 362 2.00% 161 0 7,145 0 1 D n D 45 39 342 Stores Equipment ٥ 1,461 8,606 5,613 205 10.00% O n 0 Ø - 0 (43) n ۵ 1,408 40 343 Tools, Shop and Garage Equipment 0 n 6,978 0 33.33% - 14, 0 n 3,112 Ð D n 0 164 3,276 ۵ ٥ 41 344 Laboratory Equipment 2,604 0 0 83 a 0 173 n 42 345 Power Operated Equipment n 2,777 10.00% 84 66 0 8 0 0 43 346 Communication Equipment 0 8 74 10.00% 0 0 n n ٥ 0 0 0 44 347 Miscellaneous Equipment 0 Ð (10) n 0 2,283 8 ٥ n 0 0 186 2,389 0 n (10) 45 348 Other Tangible Plant (rounding) 861 10.00% 0 0 0 O D (201) C 252 0 912 Total General Plant a 46 10.00% 17,792 D Û 0 0 0 1,782 n Total (Accounts 191 and 106) 19,574 10,415 47 D 72,298 0 0 D 0 (244) 0 0 1,788 1,969 12.141 74,086 48 104 Utility Plant Purchased or Sold 27.859 3.005 0 0 ß 0 0 (244) D 2,003 0 0 32,623 49 Total Utility Plant in Service n C D 72,298 0 0 Ð 0 0 0 1,788 0 Construction Work in Progress 74,086 27.859 ٥ 3,005 0 n n D 0 (244) 0 0 2,003 32,523 Total Utility Plant n 72,298 ÷ 0 0 1 0 1,788 74,086 Total Depr 3,005

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Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2011 09-WG Woodfand Grove F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

bits Autom Persons Autom Remember Adjusters Transfer End of the set of th		1	Balance at	1	T	r	[Balance at	Balance at	T	1	7	1				
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3 Description 1.07 0 <	1	INTANGIBLE PLANT .1	1	1	1	<u> </u>		19/	(11)	(1)	()	(m)	(k)	(1)	(0)	(m)	(n)
3) Description 107 0 <	2	301 Organization	0	0					1 .		1	1		1			7
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6 Total supple Proc 1077 0			1	1	· ·	i vi		1,077	0		0	0	0	0	o		D
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10 0 <			1			- 1		20,244	14,035	405	0	0	0				- 1
11 D27 We and Soring 578 0				-	· ·	-		O	D	σ	0	o	0		- 1		
12 Definition of Subress of Transfer 5.77 (6.57) (6.57) (6.57) (6.57) (10 0<					1 ° 1	-		0	0	0	0	o	0				1
13 25 25 26 0 <td></td> <td></td> <td>5,789</td> <td>-</td> <td>i * i</td> <td>· · · ·</td> <td>0</td> <td>5,789</td> <td>(5,591)</td> <td>115</td> <td>0</td> <td>0</td> <td>0</td> <td>-</td> <td></td> <td></td> <td></td>			5,789	-	i * i	· · · ·	0	5,789	(5,591)	115	0	0	0	-			
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11 Difference 0 <th< td=""><td>i</td><td></td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td></td><td>ő</td><td></td><td>0</td><td>U</td><td>'[</td></th<>	i		0	0	0	0	0	0	0	0	0		ő		0	U	'[
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1 Constrained Purphy Part 45,552 0 <th< td=""><td></td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>(1)</td><td>70</td><td></td><td>ň</td><td></td><td>-</td><td>- 1</td><td>0</td><td></td><td></td><td></td></th<>				0	0	0	(1)	70		ň		-	- 1	0			
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22 32 0			0	o	o	0	- 1	- 1	1 1	ő		U	- 1	0	~ [1
23 Total Wale Transmer Plant 1.55 0 <t< td=""><td>22</td><td>339 Other Plant and Misc Equip</td><td>1,636</td><td>0</td><td>o</td><td>a</td><td>n</td><td>-</td><td>-</td><td>104</td><td>- 1</td><td>-</td><td>- 1</td><td>-</td><td>•</td><td></td><td>1</td></t<>	22	339 Other Plant and Misc Equip	1,636	0	o	a	n	-	-	104	- 1	-	- 1	-	•		1
24 TRANSMESION & DESTRIBUTION PLANT A 0				0	0	0								······			
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26 30 3 Sinches and improvements 0	25	103 Land and Land Rights	0	0	0	0						_		1	1		
27 30.0 bitNotion Reservices and Standpiese 13.951 0 <t< td=""><td></td><td></td><td>0</td><td>0</td><td>٥</td><td></td><td></td><td>- 1</td><td></td><td>1</td><td>0</td><td>0</td><td>0</td><td></td><td>- 1</td><td>0</td><td></td></t<>			0	0	٥			- 1		1	0	0	0		- 1	0	
28 313 0	27	30 Distribution Reservirs and Standpipes	13,951	0	a	'n	_	- 1			0	0	0	0	0	-	
29 33 Services 8.241 0	28	31 Transmission and Distribution Mains	34,083	D	0	ől					u l	0	0	0	0		2.00%
30 334 Metars and Mater Instalations 12,514 0	29	33 Services	8.241	0	1	ő				1		0	0	0	0	23,425	2.00%
11 121 125 14 12 14 12 <	30 3	34 Meters and Meter Installations					- 1				0	0	0	0	٥	7.387	3.33%
20 20 139 0 <td></td> <td></td> <td>0</td> <td></td> <td>- 1</td> <td></td> <td>- 1</td> <td>1</td> <td>6,470</td> <td>1</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>7,096</td> <td>5.00%</td>			0		- 1		- 1	1	6,470	1	0	0	0	0	0	7,096	5.00%
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36 304 Structures and Improvements 5.228 0			000							1	1	1					
1 340 Office Functure and Equipment 32.26 0 0 0 14,358 0						-			- 1	0	0	0	0	0	0	0	
Association and cappendi 438 0 0 0 44 444 454 190 0 0 0 0 56 246 10.00 39 341 Transportation Equipment 9,116 0 0 0 1,678 10,794 6,320 0 0 0 1,766 8,032 33.33 - 1 39 341 Transportation Equipment 3,971 0					0	1			· · · · ·	1	0	0	0	o	104		2,00%
B Interpretent Column 9,118 0 0 1,678 10,794 6,320 0 0 (54) 0 1,766 8,032 33,374 1 343 Tools, Shop and Garage Equipment 3,971 0			1	~	đ				4	0	o	o	0	o			10.00%
b is one of a starting Equipment 0				- 1	0			10,794		0	0	0	(54)	o			33.33% - 14,
13 Add Laborage Equipment 3,971 0 0 0 137 4,108 3,092 0 0 0 0 217 3,309 10.00 13 Add Laboratory Equipment 106 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 11 86 10.00 12 345 Power Operated Equipment 0			- 1		0			0	°	0	0	0	0	0			
In the label and program (10) 105 0				0	0					0	0	0	o	0	217	- 1	10.00%
As provide organismic 0			1	0	D	1	3	11	75	o	D	0	o	0			10.00%
0.5 35 00mmand: and regimment 0 <t< td=""><td></td><td></td><td></td><td>0</td><td>o</td><td>•</td><td></td><td>0</td><td>- 1</td><td>0</td><td>0</td><td>D</td><td>0</td><td>0</td><td>1</td><td></td><td>10.0076</td></t<>				0	o	•		0	- 1	0	0	D	0	0	1		10.0076
A S J mactements Explanent 2,912 0 0 0 0 85 2,997 977 0 0 0 252 0 316 1,041 10.00 15 340 Other Tangible Plant (rounding) 0 0 0 1 0 1 0			~1	D	~ {	- 1	· • •	0		0	0	o	0	0	-	1	10.00%
0 0 0 0 0 1 0 1 0	1-							2,997	977	0	0	o	(252)	0	- 1		10.00%
Indition of local deneral Paint 22,699 0 0 1 1,651 24,551 12,100 0 0 0 0 2,470 14,254 104 URAY Plant Purchased or Sold 0 0 0 0 0 0 0 0 0 0 0 0 0 2,572 55,269 9 Total (Urlity Plant in Service 138,338 0 0 1 1,844 140,183 60,213 2,850 0 0 0 2,512 55,269 9 Total (Urlity Plant in Service 138,338 0 0 1 1,844 140,183 60,213 2,850 0			······································					<u>ı</u>		σ	0			- 1			
1/1011(Accounts 101 and 105) 138,338 0 0 1 1,844 140,183 60,213 2,850 0 0 0 1,644 140,183 8 104 Utility Plant Purchased or Sold 0		1						24,551	12,100	0	0	0	(306)	0			
18 104 Utility Plant 0						1	1,844	140,183	60,213	2,850	0						
9 Total Utility Plant in Service 138,338 0 0 1 1,844 140,183 60,213 2,850 0 <th0< th=""> 0</th0<>						0	0	0								the second s	
Construction Work in Progress 14,173 808 0 0 0 14,981 1 1 2,372 53,693 Total Uibly Plant 152,511 808 0 1 1,844 155,164 Total Depr 2,850 - - 2,512 5,362						·····	1,844	140,183	60,213	2,850							
Total Ulility Plant 152,511 808 0 1 1,844 155.164 Total Depr 2,850 2,512 5,362			the second s			o	٥	14,981	**************************************					<u>° I </u>		05,209	
	Te	tal Utity Plant	152,511	808	0	1	1,844	155.164 1	otal Depr	2,850	-	-		_	3 549	F 165	
									•				-	-	2,312	5,362	

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Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2011 10-ELW Echo Lake Woods F-8 UTILITY PLANT IN SERVICE [Sup F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

	1	1.54								W F*12 Annua	I Depreciation	& Amort Charg	e			
	1	Balance at Beginning of		1			Balance at	Balance at	T	1	T	1	Transfers		Balance at	-
Line	Account	Year	Additions	Retirements	Adjustments	Translers	End of	Beginning of	1	1		Retirement	Common	Depreciation	End of	
No.	(a)	(b)	(c)	(d)	(e)	(1)	Year	Year	Depreciation		Adjustments	Allocation	Reatocation	Reallocation	Year	Rate
	INTANGIBLE PLANT .1	1	1	1	<u>-</u>		(g)	(h)	(i)	0	(m)	(k)	(1)	(0)	(m)	(n)
	301 Organization	0	0	0	0	0	0			ĺ			1			- "
3	302 Franchises	851	0	0	0	0	851	0	0	0	0	D	0	0	a	1
4	339 Other Plant and Mise Equip	0	0	C	0	0	031	0	0	0	0	0	0	0	o	1
5	Total Intangible Plant	851	0	0	0	0		0	0	0	0	0		c	0	,
6	SOURCE OF SUPPLY AND PUMPING PI	LANT 2					631	ļ	00	0	0	0	0	0	0	1
7	303 Land and Land Rights	0	0	0	0	D	0									1
8	304 Structures and Improvements	19,307	0	6	n	D	19,307	0	0	0	0	0	0	0	0	
9	305 Collecting and Impounding Reservoirs	0	0	0	n n	0	19,307	11,794	446	0	D	0	c c	o	12,240	4
		D	0	D	n	0		0	0	0	σ	0	0	0	0	
11		3,727	o	n		0	- 1	0	0	0	0	0	0	0	0	1
12	308 Infiltration Galleries and Tunnels	0	0	D		D	3,727	2,948	75	0	o	o	0	0	3,023	2.00%
	309 Supply Mains	0	0	n	ő	0	U	0	0	0	0	0	0	0	0,010	
14	310 Power Generation Equipment	0	0		ů	0	0	0	0	0	o	D	0	0	0	
	311 Pumping Equipment	11,089	ó		å		U	0	0	0	0	0	0	0	0	1
		D	0	ő	ő	0 0	11,089	6,663	(158)	0	0	0	o	0	6,505	10,00%
16.1	339 Other Misc. Equip (Common)	42	0	0	ő	0	0	0	0	0	c i	C	D	0	0,000	10.00%
17	Total Supply and Pumping Plant	34,165	0	0	0	0	42	39	0	0	0	0	0	o	39	10.00%
	WATER TREATMENT PLANT .3				¥	U	J4,165	21,444	363	0	0	0	0	0	21,807	10.00 %
	303 Land and Land Rights	0	0	0	0		_		1	1	1					1
20	304 Structures and improvements	o	0	ő	ő	0	0	0	0	0	O	o	0	0	0	1
21	320 Water Treatment Equipment	0	0	ő	0	0	O	0	0	0	0	0	o	a	ő	l
	339 Other Plant and Misc Equip	0	0	ő	0	0	0	0	0	0	o	U	0	c	0	I
	Total Water Treatment Plant	0	0	0	o	0	0	0	0	0	0		0	0	ō	10.00%
24	TRANSMISSION & DISTRIBUTION PLANT	r.4			° -	U	0	0	0	0	0	0	C	o	0	10.00 %
	303 Land and Land Rights	0	0	0	0	o	0			1	1					
	304 Structures and Improvements	0	0	0		ő	n	0	0	σ	0	D	0	0	0	
27	330 Distribution Reservirs and Standpipes	16,181	o	0	äl	ő	16,181		0	D	D	D	0	0		
	331 Transmission and Distribution Mains	36,219	0	0		ŏ	36,219	12,767 27,659	324	0	0	D	0	0	13,091	2.00 %
	333 Services	5,993	0	0		ñ	5,993		724	0	0	0	0	0	28,383	2.00%
	334 Meters and Meter Installations	8,089	0	o	0	ő	8,089	5,902	3	0	C	0	0	0	5,905	3.33%
	335 Hydrants	0	0	ō	ő	0	0,089	4,378	403	0	C	0	0	0	4,781	5.00%
	39 Other Misc. Equip	438	0	ő	ő	n	438	D	0	0	0	0	0	o	0	2.00%
	139 Other Misc. Equip (Common)	482	0	0	0	(4)	438	241	22	0	0	0	0	D	263	5.00%
	otal Transmission and Distribution	67,402	0	0	0	(4)	67,398	240	0	0	0	0	0	25	265	5.00%
	SENERAL PLANT .5				°		61,398	51,187	1,476	0	0	0	D	25	52,688	
	03 Land and land Rights	540	0	0	0	(4)	536				1					
36 3	04 Structures and Improvements	3,109	o	0	ő	(23)	3,086	0	0	0	0	0	D	0	0	
37 3	40 Office Furniture and Equipment	271	0	o	o	(1)	270	830	0	D	0	o	0	62	892	2.00%
38 3	41 Transportation Equipment	5,421	0	a	ő	997	6,418	120	a	D	0	0	0	34	154	10.00 %
	42 Stores Equipment	0	0	0	0	0	0	4,153	0	0	0	(32)	0	1,050		3.33% - 14,
40 3	43 Tools, Shop and Garage Equipment	2,361	0	0	ő	82	2,443	1,927	0	D	0	0	0	D	0	
41 3	44 Laboratory Equipment	63	0	0	ő	0	63	47	0	0	0	0	0	129	2,056	10.00%
42 3	45 Power Operated Equipment	0	o	0	0	ő		47	0	0	0	0	0	6	53	10.00 X
43 3	46 Communication Equipment	0	o	o	c l	ő		(4)	o	0	0	O	0	D	0	
44 34	7 Miscelaneous Equipment	1,732	0	a	D	50	1,782	638	0	0	0	o	0	D	(4)	10.00%
45 3	46 Other Tangible Plant (rounding)	2	0	0	D	D	2	0.50	0	0	0	(150)	0	188	676	10.00%
	otal General Plant	13,499	0	0	c	1,101	14,600	7,711		0	0	0	0	0	0	
	otal (Accounts 101 and 106)	115,917	0	0	D	1,097	117,014	80,342	1,839		0	(182)	0	1,469	8.998	
48 10	4 Utility Plant Purchased or Sold	D	0	0	0			00.342	1,839	0	0	(182)	0	1,494	83,493	
	tal Utility Plant in Service	115,917	0	0	0	1.097	117,014	80,342		0	0	0	0	0	0	
	Instruction Work in Progress	1,411	0	0	0	0	1,411	00,042	1,839	0	0	(182)	0	1,494	83,493	
To	tal Utility Plant	117,328	0	0	0	1,097	the second se	otal Depr	1 830			1		1		
<i>c</i> -					and the second second			oran ochi	1,839	•	•	-	-	1,494	3,333	
03	/29/12															

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Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2011 11-BH Brake Hill F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

		Balance at	T	T	1		Balance at	Determine	T	1	·····					
1		Beginning of			1		End of	Balance al		1			Transfers		Balance at	
Line	Account	Year	Additions	Retirements	Adjustments	Translers		Beginning of	1_		1	Retirement	Common	Depreciation	End of	
No.	(a)	(b)	(c)	(d)	(e)		Year	Year	Depreciation	Retirements	Adjustments	Allocation	Reatocation	Reallocation	Year	Rate
1	INTANGIBLE PLANT ,1	1	1		10)	(i)	(g)	(h)	(i)	(i)	(m)	(k)	(0	(0)	(m)	(n)
2	301 Organization	0	1 .		0				ł	1						- "
3	302 Franchises	a a		, .	U U	0	0	0	0	0	0	0	0	a	ŕ	,
4	339 Other Plant and Misc Equip	0	0	1 ×	0	0	0	0	0	0	0	0	0	a l		í.
	Total Intangible Plant	0			0	0	0	0	0	0	٥	a	0		ŭ	1
6	SOURCE OF SUPPLY AND PUMPING PL		<u> °</u>			0	0	0	0	0	0	D	0	0		
7	303 Land and Land Rights	377	0	0										-		4
8	304 Structures and Improvements	31,611	0		0	0	377	0	0	0	0	o	0	0	0	
9	305 Collecting and Impounding Reservoirs	0	0	-	0	0	31,611	73	532	0	0	o	0	o	705	
10	306 Lake, River and Other Intakes	0			0	0	0	0	0	0	c o	0	0	a	103	1
	307 Wells and Springs	1,460	0	0	O	0	0	0	0	0	0	0	0	0	0	1
	308 Infiltration Galeries and Tunnets	1,400 N	о 1	0	0	٥	1,460	453	29	0	0	0	0	0	482	1
	309 Supply Mains	Ű	U	0	0	0	0	0	o	0	o	0	0	0	20# 0	
	310 Power Generation Equipment	U	0	C	0	0	0	0	0	0	ol	n .				1
	311 Pumping Equipment	0	0	0	0	0	0	0	o	0	ň			0	0	1
	339 Other Misc, Equip	5,617	9	0	0	0	6,617	189	598				0	0	0	
	339 Other Misc. Equip (Common)	0	0	0	0	D	0	0	o	0			0	0	787	10.00%
	Total Supply and Pumping Plant	39	0	0	0	3	42	35	0	'n		š	0	0	0	10.00%
		40,104	0	0	0	3	40,107	750	1,259	0	0	0	0	0	35	10.00%
	WATER THEATMENT PLANT 3				1					ł	ř		0	0	2,009	4
	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0					1
	304 Structures and Improvements	0	0	0	0	0	0		ñ		ň	° I	0	0	0	
21	320 Water Treatment Equipment	0	0	0	0	0	0		ő	a		U	0	o	0	
	339 Other Plant and Misc Equip	0	0	0	0	a	0	0	ő		0	0	0	a	0	
	Total Water Treatment Plant	0	0	0	C	0	0	0	0	0	0		0	0	0	10.00%
24	TRANSMISSION & DISTRIBUTION PLANT	.4	1									0	0	0	0	
	303 Land and Land Rights	0	0	0	O	o	0	0	o	0	0	_	_			
	304 Structures and Improvements	O	0	0	0	D	0		ő	0		a	0	0	0	
27 28	330 Distribution Reservirs and Standpipes	D	D	0	0	0	0	0	0		ő		0	0	0	
	331 Transmission and Distribution Mains	72,506	D	0	0	0	72,506	5,739	1,445	ől	0		0	0	0	2.00%
	333 Services	18,541	0	0	0	0	18,541	5.081	618		š	0	0	0	7,185	2.00%
	334 Motors and Meter Installations	8,268	631	0	o	o	8,899	3,570	429	n	0	° I	0	0	5.699	3.33%
	335 Hydrants	0	0	0	0	0	0	0	0		0		° I	0	3,999	5.00%
	139 Other Misc. Equip	526	0	0	0	o	526	407	26		0	0	0	0	0	2.00%
	39 Other Misc. Equip (Common)	449	0	0	0	29	478	208	0	ő	0	0	0	0	433	5.00%
	fotal Transmission and Distribution	100,290	631	0	٥	29	100,950	15,005	2,519	0	0	0	C	25	233	5.00%
	SENERAL PLANT .S	[1					V		0	25	17,549	
	03 Land and land Rights	503	0	0	0	33	536	0	0	0	0					
	04 Structures and Improvements	2,897	0	0	o	189	3,086	725	0	0	U	0	0	0	0	
	40 Office Furniture and Equipment	254	0	0	o	16	270	102	ő	0		0	0	62	787	2.00%
	41 Transportation Equipment	5,051	٥	0	0	1,367	6,418	3,504	21	0	-1	0	o	34	136	10.00%
	42 Stores Equipment	0	0	0	ol	0	0.110	3,504		u l	0	(32)	0	1,050	4,522	33.33% - 14.
	43 Tools. Shop and Garage Equipment	2,200	٥	0	õ	243	2,443	1,653	Š.	u l	0	0	0	0	0	
41 3	44 Laboratory Equipment	59	0	ő	ň		63	1,653	0	0	0	0	0	129	1,782	10.00%
	45 Power Operated Equipment	0	0	a	ő		0	37	U I	0	0	0	0	6	43	10.00%
43 3	46 Communication Equipment	0	0	o l	å	ő	0		0	0	0	0	0	0	o	
44 3	47 Miscellaneous Equipment	1,613	ō	ő		169	1,782	(16)	0	0	0	0	a	o	(16)	10.00%
	48 Other Tangible Plant (rounding)	0	0	a	0	109	1,782	585	0	0	0	(150)	a	188	623	10.00%
46 T	nial General Plant	12,577	0	0	0	2,021	14,598	0	0		0	0	0	0	0	
47 T	utal (Accounts 101 and 106)	152,971	631	0	0	2,021		6,590	0	0	0	(182)	0	1,469	7.877	
	14 Utility Plant Purchased or Sold	0	0		0	2,053	155,655	22,345	3,778	0	0	(182)	0	1,494	27,435	
	stal Utility Plant in Service	152,971	631	0	0	2,053	155,655	0	0	0	0	0	0	0	0	
	onstruction Work in Progress	0	0		0	2,053	·	22,345	3,778	0	0	(182)	0	1,494	27,435	
	tal Utility Plant	152,971	631	0	0	2,053			I			1		1		
	· •		2011	<u>41</u>	10	2,053	155,655	otal Depr	3,778	-	-	-	-	1,494	5,272	
0.	2/20/12															

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Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2011 12-TWW Tamworth Water Works F-B UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

	·····	1	· / · · · · · · · · · · · · · · · · · ·							G I - IK AIBIUI	al Depreciation	& Amort Charg	et.			
		Balance at Beginning of					Balance at	Balance at	T	1	1	1	Translers			
Line	Account	Year	Additions	Retirements	Adjustments		End of	Beginning of		1	1	Retirement	Common	Depreciation	Balance at	
Na.	(a)	(b)	(c)	(d)	(e)	Transfers	Year	Year	Depreciation	Retirements	Adjustments	Atocation	Reallocation	Reallocation	End of Year	
	INTANGELE PLANT .1	T	1	1	(8)	(1)	(g)	(h)	(1)	()	(m)	(k)	(0	(0)	ncar (m)	Rate
	301 Organization	0	0				1		1			1	1	10)	(64)	- ⁽ⁿ⁾
	302 Franchises	0	0		0	0	0	0	0	0	0	0	0		-	.
4	339 Other Plant and Misc Equip	0	n n	0	0	0	0	0	0	0	0	0		0	0	
	Total Intangible Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
6	SOURCE OF SUPPLY AND PUMPING PI	ANT 2	†°	- · · · ·		0	0	0	0	D	0	0	0		0	
7	303 Land and Land Rights	661	0	0			· /						1	V		4
	304 Structures and Improvements	31,844	0	f i i	0	0	661	0	0	0	0	0	0			
9	305 Collecting and Impounding Reservoirs	0	0	0	0	0	31,844	9,354	637	0	0	ů n	0	0	0	1
10	306 Lake, River and Other Intakes	, in the second se	0	0	D	0	0	D	0	0	0	0		0	9.991	1
	307 Wells and Springs	44,596	i .	0	0	0	0	0	0	o	n	0		0	a	1
	308 Infiltration Galeries and Tunnels	44,596	0	0	0	٥	44,596	9,465	892	0		0	U	0	Ð	
	309 Supply Mains	1 ° I	D	0	0	٥	. 0	D	0		Š	0 n	0	a	10,357	2.00%
14	310 Power Generation Equipment	Û	0	0	0	0	0	0			0	° I	O	C	0	
	311 Pumping Equipment	0	0	0	0	٥	0		ň		U	a	o	0	0	
16.0	339 Other Misc. Equip	11,044	913	(1,539)	0	o	10,418	6,271	279	(1 500)	0	٥	0	0	0	
		1,099	0	0	o	o	1,099	1,099	2/3	(1,539)	0	0	0	O	5,D11	10.00%
17	339 Other Mise, Equip (Common)	97	0	0	0	(1)	96	145	0	0	0	0	0	0	1,099	10.00%
	Total Supply and Pumping Plant	89,341	913	(1,539)	0	(1)	88,714	26,334	1,808	0	0	0	0	0	145	10.00%
	WATER TREATMENT PLANT .3			1				20,004	1,808	(1,539)	D	0	0	0	26,503	1
	303 Land and Land Rights	0	0	0	0	o	a		.	1		1	T			i
	304 Structures and Improvements	0	0	o	ő	Ď	0	0	0	0	D	D	0	a	0	ł
21	320 Water Treatment Equipment	0	0	0	ō	0		0	0	0	0	0	0	o	ō	1
22	339 Other Plant and Misc Equip	700	0	0	ő	D	700	455	0	0	D	0	0	0		l
23	Total Water Treatment Plant	700	0	0	0	0	700	455	70	0	0	0	0	0	525	10.00 %
24	TRANSMISSION & DISTRIBUTION PLANT	.4				*		400	70	0	0	0	0	0	525	
	303 Land and Land Rights	0	0	0	0	0	0	o		1			Т			
26	304 Structures and Improvements	0	0	0	0	0	ő	0	0	0	0	0	0	0	c	
27	330 Distribution Reservirs and Standpipes	7,384	D	0	0	o	7,384	2,761	0	0	0	0	0	o	0	
28 3	31 Transmission and Distribution Mains	364,923	0	0	0	ő	364,923	35,495	148	o	0	0	0	0	2 909	2.00%
	33 Services	5,592	0	0	0	ň	5,592	1,580	7,298	0	0	0	0	0	42,793	2.00%
	34 Meters and Meter Installations	2,708	0	61		š	2,708		186	0	D	0	0	0	1,766	3.33%
	135 Hydranis	o	0	n	ň	ő		1,958	135	0	0	D	D	0	2,123	5.00%
	39 Other Misc. Equip	0	0	0	'n	ő	0	0	٥	0	0	0	o	0	0	2.00%
32.1 3	39 Other Misc, Equip (Common)	1,105	o	0	0	- 1	0	0	0	0	0	0	0	0	ň	5.00%
	otal Transmission and Distribution	381,712	0	ő	0	(8)	1.097	477	0	0	0	0	o	58	535	5.00%
34 G	ENERAL PLANT .5					(8)	381,704	42,301	7,767	0	0	0	0	58	50,126	5.00%
35 3	03 Land and land Rights	1,240	0	o	_								ř		50,126	
36 3	04 Structures and Improvements	7,136	0	0	0	(9)	1.231	0	0	o	0	o	0	0		
37 3	40 Office Furniture and Equipment	625		- 1	D	(53)	7.083	1,980	o	D			n	142	0	
38 3	41 Transportation Equipment	12,443	ů,	0	0	(5)	620	258	0	0	o l	ñ	ő	77	2,122	2.00%
	42 Stores Equipment	0	č	- 1	D	2,290	14,733	9,563	o	0	0	(74)	0		335	10.00%
40 34	43 Tools. Shop and Garage Equipment	5,420		0	D	0	0	0	0	0	o l		0	2,410		3.33% - 14.
41 30	14 Laboratory Equipment	145	U	0	٥	187	5,607	4.296	0	0	ő	ů,	U I	0	0	
	15 Power Operated Equipment	1	P	0	0	(1)	144	108	0	0	ő		0	296	4,592	10.00%
	16 Communication Equipment	0	0	D	٥	0	0	٥	0	o	ő	2	u	14	122	10.00%
44 34	17 Miscellaneous Equipment	2070	0	o	0	0	0	(13)	0	ő	ő	2	0	0	0	
45 34	B Other Tangible Plant (rounding)	3,975	0	0	0	115	4,090	1,351	ō	0	0	(344)	<u>°</u>	0	(13)	10.00%
	Ital General Plant	30,984		0	0	0	0	1	0	ő	ő	(344)	0	431	1,438	10.00%
	sal (Accounts 101 and 105)		0	D	0	2,524	33,508	17,544	0	0		(418)	0	0	1	
48 10	4 Utility Plant Purchased or Sold	502,737	913	(1.539)	0	2,515	504,626	B6,634	9,645	(1,539)	0		0	3.370	20,496	
	al Utility Plant in Service	0	0	0	0	0	٥	0	0	0	0	(418)	0	3,428	97,750	
<u> </u>	Instruction Work in Progress	502,737	913	(1.539)	D	2,515	504,626	85,634	9,645	(1,539)	0	0	0	0	0	
	tal Utility Plant	11.629	0	0	0	0	11,629			[1,000]	u	(418)	0	3,428	97,750	
10	tor Durity 71/200	514,366	913	(1,539)	0	2,515		otal Depr	, 9,645			1		1	-	
	10040						<u> </u>		3,043	•	-	•	•	3,428	13,073	
	/29/12															

> Page 26.12

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Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2011 13-175E 175 Estates F-6 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Intern Registry of DB Registry of DB<			Balance at	T	T	T		Balance at	Balance at	T	7	<u>r</u>	<u>r</u>	Transfer	·		
Line Action Year Addition Reference Agginanty Transfer Year Description Addition Description Year Description Description Year Description Description <thdescription< th=""> De</thdescription<>			Beginning of					3				1	Batiragenet	Transfors	Description	Balance at	
1/20 1/3 0/3 <td></td> <td></td> <td>Year</td> <td>Additions</td> <td>Retirements</td> <td>Adjustments</td> <td>Translers</td> <td>Year</td> <td></td> <td>Depreciation</td> <td>Betirements</td> <td>Artistments</td> <td></td> <td>1</td> <td></td> <td></td> <td></td>			Year	Additions	Retirements	Adjustments	Translers	Year		Depreciation	Betirements	Artistments		1			
1 Marked R. P.A.M. 200 0 0 4.233 0	No.		(b)	(c)	(d)	(e)	(1)	(g)	(h)	4 .	E			1			3
9 9 2 100 0	1	INTANGIBLE PLANT .1	1		1]		1		1	t	1	101	1	(6)	(m)	- ⁽ⁿ⁾
b b b b b b b c	2		4,283	0	0	0	0	4,263	2.677	306							1
4 10.0 for the number of the table for the sector of the table for the sector of the table for the sector of the table for table for table for the table for table for the table for the t	3	302 Franchises	1,029	0	0	0	0			1		i v					1
5 Total shapking First 5.312 0 6 0 5.321 0 0 0 5.321 0 0 0 5.321 0	4	339 Other Plant and Misc Equip	o	0	0	o	Ð			1		-	0		1 - 1		1
6 BOUNDE OF SUPEY AND PURPHY LATT A 0 <	5	Total Intangicle Plant	5,312	0	0	0	n	5312		······································	f	f					-4
I Status	6	SOURCE OF SUPPLY AND PUMPING PL	ANT 2	1	1				3,5%2		<u>v</u>	<u> </u>	0	0	0	3,899	4
9 9 0.5	7	303 Land and Land Rights	l 0	0	0		0						_				
9 9 0	8	304 Structures and Improvements	21,951		1	1 1			1 -		U	-		1		-	
10 10 <th< td=""><td>9</td><td></td><td></td><td>1</td><td></td><td></td><td></td><td></td><td></td><td>1</td><td>0</td><td>-</td><td></td><td>4</td><td></td><td>(1,016</td><td>2.00%</td></th<>	9			1						1	0	-		4		(1,016	2.00%
11 10 20 6 0	10		0		· ·				1 ^v		0	0	-			D	
12 Bit Nature Cabeling and Turnet 0			6.167		· ·			1	1 °	· ·	0	0	0	0	0	0	
12 12 25 25 26 0 <td></td> <td></td> <td>n 1</td> <td></td> <td></td> <td> 1</td> <td></td> <td></td> <td>f</td> <td></td> <td>a</td> <td>0</td> <td>0</td> <td>1 1</td> <td>0</td> <td>3,393</td> <td>2.00%</td>			n 1			1			f		a	0	0	1 1	0	3,393	2.00%
14 16 10 Power Guorealio Engènerat 0 <						- 1	•	· · · ·		-	0	0	0	0	0	0	1
15 11 <th< td=""><td></td><td></td><td>0</td><td></td><td>0</td><td></td><td></td><td></td><td>1 .</td><td>-</td><td>0</td><td>0</td><td>0</td><td>-</td><td>0</td><td>0</td><td></td></th<>			0		0				1 .	-	0	0	0	-	0	0	
160 20 Ore, Mac. Eng. Mo M	15		-	2610	12 6571	- 1		0	-	-	0	0	0	0	0	٥	
16. 28 0						-					(3,657)	-	0	- 1	0	(3,559)	10.00%
17 Total Supply and Panopy Flant 33.851 3.031 (±.657) 0 <th< td=""><td></td><td></td><td>-</td><td>-</td><td>-</td><td></td><td></td><td></td><td>1 -</td><td></td><td>0</td><td>-</td><td>0</td><td>, s</td><td>0</td><td>0</td><td>10.00%</td></th<>			-	-	-				1 -		0	-	0	, s	0	0	10.00%
16 MATER TREATMENT PLANT 3 0 <td></td> <td>0</td> <td></td> <td>0</td> <td></td> <td></td> <td>44</td> <td>10.00%</td>											0		0			44	10.00%
10 20 Land and Land Rights 0 </td <td></td> <td></td> <td></td> <td>0,001</td> <td>(0,007)</td> <td></td> <td><u> </u></td> <td>0.0.225</td> <td>1,425</td> <td>1,094</td> <td>(3,657)</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>(1,138)</td> <td></td>				0,001	(0,007)		<u> </u>	0.0.225	1,425	1,094	(3,657)	0	0	0	0	(1,138)	
20 20 Structures and Regressment: 0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td> </td><td></td><td></td><td></td><td></td><td></td></t<>																	
1 20 Water Treatment Repripert 0 <th< td=""><td>1</td><td></td><td>ů</td><td></td><td>· · ·</td><td>1</td><td></td><td>U</td><td>-</td><td></td><td>0</td><td></td><td>0</td><td>0</td><td>0</td><td>0</td><td></td></th<>	1		ů		· · ·	1		U	-		0		0	0	0	0	
12 139 Other Plant and Mase Engip 15.95 0			0	n		-		° I			o	-	- 1		O .	0	1
22 Total Water Treatment Plot 10,585 0 0 0 0 0 0 0 72,453 25 D33 Land and Land Rights 0 <t< td=""><td></td><td></td><td>16 595</td><td></td><td>-</td><td></td><td>- 1</td><td>0</td><td>1 - 1</td><td>· · · ·</td><td>0</td><td>* </td><td></td><td>- 1</td><td>0</td><td>0</td><td></td></t<>			16 595		-		- 1	0	1 - 1	· · · ·	0	*		- 1	0	0	
2 TANSMESSIVA 0 IDST PIGUTION PLANT A 0	23														0	7,843	10.00%
25 201 Land and Land Hights 0<	1				°			16,595	5,184	1,659	0	0	0	0	0	7,843	
22 304 Structures and Magneements 0 <t< td=""><td>1</td><td></td><td></td><td></td><td></td><td></td><td></td><td>_ </td><td></td><td></td><td>1</td><td> </td><td> </td><td>[</td><td></td><td></td><td></td></t<>	1							_			1			[
22 320 Distribution Reservite and Stanchylops 2.922 0 0 0 0 0 0 0 0 0 2.537 55 0 0 0 0 2.537 1.499 2.722 0 0 0 0 2.587 2.00% 0 0 0 0 2.292 2.00% 0 0 0 0 0 2.292 2.00% 0 0 0 0 0 0 0 2.292 0 </td <td></td> <td></td> <td>- 1</td> <td></td> <td></td> <td>1</td> <td></td> <td></td> <td>1 1</td> <td>0</td> <td>- 1</td> <td>0</td> <td>0</td> <td>0</td> <td>D</td> <td>0</td> <td></td>			- 1			1			1 1	0	- 1	0	0	0	D	0	
28 31 Transmission and Distrikution Maine 128,325 0 0 0 128,926 1,499 2,722 0 0 0 0 4,221 2,00% 33 33 Menns and Meter Instaktions 1,156 0			- 1	-		- 1		- 1	1 1	٥	-1	0	a	0	D	0	
22 333 Services 955 0				_	- 1	*	- 1				* I	0	0	0	0	2,662	2.00%
30 334 Meter hstaktions 1,156 0<			· · · ·	- 1	1	×1	- 1					0	0	0	0	4,221	2.00%
31 33 33 33 33 1,100 1,100 1,20 0			1	- 1	1	* I			1 1		0	0	0	0	0	(664)	3.33%
320 339 Ober Misc. Equip 21 0 <td></td> <td></td> <td></td> <td>-</td> <td>1</td> <td>- 1</td> <td></td> <td></td> <td>(707)</td> <td></td> <td>0</td> <td>D</td> <td>0</td> <td>o</td> <td>0</td> <td>(655)</td> <td>5.00%</td>				-	1	- 1			(707)		0	D	0	o	0	(655)	5.00%
321 333 Other Misc. Equip (Common) 482 0			•	- 1	- 1	* I	*	~ I	0	- 1	~	0	0	0	0	0	2.00%
33 Total Transmission and Distribution 134,553 0 0 0 0 0 0 0 0 0 25 281 5.00% 34 GENERAL PLANT 5 540 0				1	- 1		- 1			1	- 1	* 1	0	0	0	49	5.00%
34 GENERAL PLANT 5 0 0 0 0 0 0 0 0 0 25 5.894 35 303 Lard and hard Plytis 540 0													0	0	25	281	5.00%
36 303 Land and land Bights 540 0			134,333		u	0		134,549	3,005	2.864	D	0	0	0	25	5.894	
36 304 Structures and Improvements 3,109 0		1	540								1			1			
37 340 Office Funkture and Equipment 772 0			1			4			4 1	- 1	- 1	0		- 1	- 1	0	
38 341 Transpontation Equipment 5,421 0 0 0 0 0 0 0 34 163 10.00% 39 342 Stores Equipment 0 <t< td=""><td></td><td></td><td></td><td>- 1</td><td>~1</td><td>* I</td><td></td><td></td><td></td><td>- 1</td><td>° </td><td>0</td><td></td><td>0</td><td>62</td><td>1.048</td><td>2.00%</td></t<>				- 1	~1	* I				- 1	°	0		0	62	1.048	2.00%
39 342 Stores Equipment 0					-	× 1				~ 1	0	0	- 1	0	34	163	10.00%
40 343 Tools, Shop and Garage Equipment 2,361 0 </td <td></td> <td></td> <td>3,421</td> <td></td> <td>- 1</td> <td>ř.</td> <td>1</td> <td></td> <td></td> <td></td> <td>0</td> <td>0</td> <td>(32)</td> <td>0</td> <td>1,050</td> <td>5,471</td> <td>33.33% - 14.</td>			3,421		- 1	ř.	1				0	0	(32)	0	1,050	5,471	33.33% - 14.
41 344 Laboratory Equipment 1.00 0 0 0 0 0 0 0 129 2.202 10.00% 42 345 Power Operated Equipment 0					- 1	- 1	1	1			0	0	0	0	0	0	
42 345 Power Operated Equipment 0 <t< td=""><td></td><td></td><td></td><td></td><td>0</td><td>0</td><td>1</td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>129</td><td>2,202</td><td>10.00%</td></t<>					0	0	1			0	0	0	0	0	129	2,202	10.00%
43 346 Communication Equipment 0 <th< td=""><td>1</td><td></td><td></td><td>- 1</td><td>0</td><td>0</td><td></td><td>1</td><td>57</td><td>a</td><td>D</td><td>o</td><td>0</td><td>0</td><td>6</td><td>53</td><td>10.00%</td></th<>	1			- 1	0	0		1	57	a	D	o	0	0	6	53	10.00%
44 347 Miscelaneous Equipment 1,732 0				- 1	0	٥		1	0	0	0	0	0	0	0	o	
44 347 MsCrashebis Equipment 1,722 0 <					o	~				- 1	0	0	0	0	o	в	10.00 %
45 345 Other Langese Plant (conding) 0				- 1	0	- 1		1,782		D	0	0	(150)	0	188	701	
40 10tal Ceneral Parta 13,498 0 0 0 11,00 14,598 8,366 0 0 (1) (182) 0 1,469 9,654 47 Total (Accounts 101 and 106) 203,809 3,031 (3,557) 0 1,096 204,279 22,524 5,974 (3,657) (1) (182) 0 1,469 9,654 48 104 Utility Plant Purchased or Sold 0							······	0			0	(1)	0	0	0	1	
41 lotal (Accounts 101 and 106) 203,809 3,031 (3,657) 0 1,096 204,279 22,524 5,974 (3,657) (1) (182) 0 1,494 26,152 48 104 Utility Plant Purchased or Sold 0										I	0	(1)	(182)	٥	1,469		
48 104 014My Plant Purchased or Sold 0 <								204,279	22,524	5,974	(3,657)	(1)	(182)	0			
49 Total Utility Phat in Service 203,009 3,031 (3,657) 0 1,095 204,279 22,524 5,974 (3,657) (1) (182) 0 1,494 26,152 Construction Work in Progress 1,260 0 0 0 0 1,280 1 1 1 1 Total Utility Phat 203,009 3,031 (3,657) 0 0 0 1,280 1 1 1 1										٥	0		0				
Construction Work in Progress 1,260 0 0 0 0 1,260									22,524	5,974	(3,657)						
Total Ulfty Plant 205,069 3,031 (3 657) 0 1,095 205,539 Total Depr 5,974 1,494 7.468				·····			******			1			1				
	Т	Iotal Ulity Plant	205,069	3,031	(3 657)	o [1,095	205,539	Total Depr	5,974	-	-	-	-	1,494	7,468	

Page 26.13

Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2011 14-DC Deer Cova F-B UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

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Balance at Balance at Balance at Transfers Beginning of Balance at End of Beginning of Line Account Retirement Year Retirements Cammon Additions Depreciation Adjustments Transfers End of Year Year No. Depreciation Retirements Adjustments (a) Allocation Reallocation (b) (c) (d) Rentocation Year (e) (1) Rate (g) 1 INTANGIBLE PLANT .1 (h) (i) (i) (m) (k) f B (0) (m) (n) 2 301 Organization 840 Ö 0 n 840 231 42 3 302 Franchises ٥ Ω 0 0 n 0 273 0 0 4 339 Other Plant and Miss Equip a 0 0 n ۵ 0 n n ٥ 0 n 0 0 0 5 Total Intangible Plant 0 0 n 840 0 0 0 Ø 0 n ٥ 0 840 6 SOURCE OF SUPPLY AND PUMPING PLANT 2 231 42 0 0 0 C 0 273 7 303 Land and Land Rights n Û 0 ۵ 0 £ 0 8 304 Structures and Improvements 10,538 n Ô ٥ 0 0 0 Ö n 0 Ð 10,538 9 305 Collecting and Impounding Reservoirs 5,859 263 Ð 0 D ß 0 0 6,122 2.00% 0 0 0 0 O 10 306 Lake, River and Other Intakes n 0 C n 0 Ω n 0 ٥ Q O o 0 11 307 Wells and Springs n 0 0 n 0 п e 0 12 308 Inlikration Galleries and Tunnels 0 D n Ď n 0 n n C 2.00% 0 ٥ 0 0 13 309 Supply Mains n • n n 0 D D 0 D 14 310 Power Generation Equipment 0 Û n 0 8 n 15 311 Pumping Equipment n o 4,767 0 0 0 n 0 4,767 2,791 16.0 339 Other Misc. Equip 420 n n 0 n 0 3,211 10.00% D - 21 16.1 339 Other Misc. Equip (Common) 0 л 0 49 n 0 D 10.00% [1] 48 48 17 Total Supply and Pumping Plant 0 3 15,354 0 a 0 Ð 0 48 10.00% (1) 15,353 8,698 18 WATER TREATMENT PLANT .3 683 C n n Ð 9,381 19 303 Land and Land Biohts 0 0 0 0 D 20 304 Structures and Improvements 0 0 0 o 0 - 6 0 n o 0 0 Ð n 0 21 320 Water Treatment Equipment 0 D n п n 0 Ð 6 n. 0 22 339 Other Plant and Misc Equip n 0 0 ٥ n 1,015 Ø Ω D п ٥ 0 1,015 660 101 23 Total Water Treatment Plant ø D 1,015 n 0 n 0 n 0 761 10.00% 1,015 660 101 ٥ 24 TRANSMISSION & DISTRIBUTION PLANT .4 Ð D 0 0 761 25 303 Land and Land Rights 0 ß 0 0 n 0 26 304 Structures and Improvements 0 0 D 0 C ß O ٥ 0 Ð 0 Ð Û 27 330 Distribution Reservirs and Standpipes 0 0 Ð 168 0 n n 0 Ð 0 D 168 55 28 331 Transmission and Distribution Mains з 0 3,857 0 n 0 25 2.00% ο 3,857 29 333 Services 1,579 77 o ß 0 0 1,656 2.00% 0 30 334 Meters and Meter Installations ۵ 0 0 0 n e 0 0 n 0 3.33% D 0 31 335 Hydrants 0 0 0 Ð D n 0 0 0 0 5.00% Ø 32.0 339 Other Misc. Equip a 0 Ċ, ۵ ۵ Ö Ð 0 n 0 2.00% 0 32.1 339 Other Misc. Equip (Common) n n n D 558 n D C σ 5.00% 14 554 288 33 Total Transmission and Distribution 4,583 0 0 ۵ 0 n 29 317 5.00% (4) 4,579 1,889 80 34 GENERAL PLANT .5 n 0 Ð 0 29 1,998 35 303 Land and land Rights 626 ٥ 0 0 (5) 621 36 304 Structures and Improvements n 0 Ø 3,603 0 Û 0 0 0 0 0 C (26) 3,577 1,408 37 340 Office Furniture and Equipment 0 0 D 316 Ø D 0 72 1,480 0 0 2.00% (3) 313 38 341 Transportation Equipment 142 0 л D 6,283 0 n 0 39 181 0 0 1,156 7,439 10.00% 4,713 39 342 Stores Equipment ٥ 0 (37) 0 0 ۵ 1,217 5.893 33.33% - 14. 0 0 40 343 Tools, Shop and Garage Equipment 0 0 o 2,737 D 0 0 n C ۵ 94 2,831 2,320 41 344 Laboratory Equipment n 0 73 C ۵ 0 149 2,469 n 0 10.00% 345 Power Operated Equipment 1 73 61 42 0 . Ø 0 0 ٥ 0 7 68 0 0 C 10.00% 43 346 Communication Equipment O n C C a n 0 0 0 0 0 0 n 44 347 Miscellaneous Equipment 3 0 0 2,007 0 0 £ 0 Ø 3 10.00% 0 58 2,065 757 45 348 Other Tangible Plant (rounding)

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F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Total Utility Plant 03/29/12

46 Total General Plant

Total (Accounts 101 and 106)

Construction Work in Progress

49 Total Utility Plant in Service

104 Utility Plant Purchased or Sold

47

48

Page 26.14

218

1,702

1,731

1,731

1,731

D

801

10,892

23,305

23,305

2,636

(1)

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10.00%

Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2011 15-LOV Lake Ossipse Village F-8 UTILITY PLANT IN SERVICE [Sup F-B UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

	1	T							prand Amort				-			
		Balance at Beginning of					Balance at	Balance at	Γ	T	T	r	Transfers		Balance at	
Line	Account	Year	Additions	Retirements	Adjustments	-	End of	Beginning of				Retirement	Common	Depreciation	End of	
No.	(a)	(b)	(c)	(d)	(e)	Transfers	Year	Year	Depreciation	Retirements	Adjustments	Allocation	Reafocation	Reatocation	Year	Rate
1	INTANGIBLE PLANT .1	1	1	(0)	(e)	(/)	(g)	(h)	(1)	()	(m)	(k)	(1)	(0)	(m)	(n)
2	301 Organization	3,664		0		_							1			
3	302 Franchises	0,004		0	0	0	3,664	1,099	183	0	0	0	l o	a l	1,28	-
4	339 Other Plant and Misc Equip			0	0	0	0	0	0	0	0	0	0	a		0
5		3 664	0	0	0	0	0	0	0	0	0	0	0	0		
6		ANT 2	×	U	0	0	3,664	1,099	183	0	0	0	0	0	1,28	
7		29,371	0	0											1,204	4
8	304 Structures and Improvements	20,058	3,419	0	0	0	29,371	0	0	0	0	0	0	0	(
	305 Collecting and Impounding Reservoirs	20,000	3,479	0	0	0	23,487	5,609	508	0	0	0	0	a	6,11	
10	306 Lake, River and Other Intakes	0	0		0	D	0	0	o	0	0	D	0	o	0,117	1
11	307 Walls and Springs	41,838	u u	0	D	o	0	0	o	0	0	٥	0	0		1
12	308 Inhitration Galleries and Turinets	41.000	0	0 N	0	0	41,838	29,083	837	0	0	a	ő	0	29,920	1
13	309 Supply Mains	n	0	U	0	٥	0	0	a	0	o	a	0	o	29,920	
14	310 Power Generation Equipment	o o	0	0	0	0	0	0	٥	0	0	o	o	0		(]
	311 Pumping Equipment	56.333	1,505	0	0	0	0	0	0	0	ol	0	n	a		<u>.</u>
16.0	339 Other Misc. Equip	30.333	202,1 0	(1.504)	D	0	56,334	46,224	3,366	(1,504)	0	ő	0	0	48.086	
	339 Other Misc. Equip (Common)	216	0	U	0	0	0	0	0	o	0	0	ő	0	46,088	
	Total Supply and Pumping Plant	147,826	4,924	(1,504)	0	0	216	213	0	D	0	0	ő	0	213	
	WATER TREATMENT PLANT 3		4,924	(1,504)	0	0	151,246	81,129	4,711	(1.504)	0	0	0	0	84,336	
	303 Land and Land Rights					1	1	1		T					54,538	-1
	304 Structures and Improvements		0	0	0	o	0	0	0	0	o	0	0	0	n	1
	320 Water Treatment Equipment	š.	0	0	0	0	0	0	0	0	D	0	0	0	0	1
	339 Other Plant and Misc Equip	6,145	0	0	٥	0	0	0	0	0	0	o l	0	0	0 n	
	Total Water Treatment Plant	6,145	0	0	0	0	6,145	52	0	0	0	0	0	a	52	
	TRANSMISSION & DISTRIBUTION PLANT	6,143		0	0	0	6,145	52	0	O	0	0	0	0	52	10.00%
	303 Land and Land Rights				1	[1						<u>*</u> -		32	-
	304 Structures and Improvements	0	0	0	0	0	0	0	0	o	0	0	0		0	
	330 Distribution Reservoirs and Standpipes	14,694	° I	0	O	0	0	0	D	D	0	0	ő	a	0	
	331 Transmission and Distribution Mains	84,138	0	0	0	0	14,694	8,331	297	D	0	0	0	ő	8 628	2.00%
	333 Services	7.558	0	0	0	0	84,138	39,632	1,683	D	0	σ	a	n	41,315	2.00%
30 3	334 Meters and Meter Installations	7,331	D	0	o	0	7,558	1,196	252	0	0	0	ő		1,448	3.33%
	335 Hydrants	1,331		0	0	0	7,331	2,166	350	0	o	0	0	ň	2,516	5.00%
	139 Other Misc, Equip		0	0	0	0	0	0	0	0	o	0	0	0	0,5,3	2.00%
	39 Other Misc, Equip (Common)	2,473	ů	0	0	0	0	0	0	0	a	0	0	ő	0	5.00%
	fotal Transmission and Distribution	115,194	0	0	0	(7)	2,456	1,253	0	0	0	0	o	130	1,383	5.00%
	SENERAL PLANT .5		······································		0	(7)	116,187	52,578	2,582	0	0	0	Ø	130	55,290	3.007
	03 Land and land Rights	2,774	0						1			1			00,000	
	04 Structures and Improvements	15,966	o	0	0	(8)	2,766	0	D	o	0	0	0	o	0	
	40 Office Furniture and Equipment	1,398	0		0	(47)	15,919	6,105	0	D	o	D	0	318	6,423	2.00%
	41 Transportation Equipment	27,842	0	0	0	(4)	1,394	624	0	0	0	0	0	173	797	10.00%
	42 Stores Equipment		0		0	5,270	33,112	22,022	0	D	0	(166)	0	5,417	27,273	33.33% - 14.
	43 Tools, Shop and Garage Equipment	12,128	0		0	0	0	0	0	0	0	0	0	0	0	JJ.JJ./1 - 14.
41 3	44 Laboratory Equipment	324	- 1	D	0	475	12,603	10,091	0	0	0	0	0	665	10,756	10.00%
	45 Power Operated Equipment	324	0	0	0	(1)	323	264	0	0	o	ol	0	32	296	10.00%
	46 Communication Equipment	0	0	0	0	0	0	D	0	0	0	0	o	õ	230	10.00%
	47 Miscellaneous Equipment	- 1	- 1	0	0	0	0	(6)	D	0	0	0	0	0	(6)	10.00%
	48 Other Tangible Plant (rounding)	8,894	0	0	0	299	9,193	3,331	0	0	0	(573)	0	968	3,726	10.00%
- 1-	blal General Plant	69,327	0	0	0	0	1	1	0	0	0	0	0	0	1	10.00%
	otal (Accounts 101 and 106)		0	0	0	5,984	75,311	42,432	0	0	0	(739)	0	7,573	49,266	
	04 Utility Plant Purchased or Sold	343,156	4,924	(1,504)	0	5,977	352,553	177,290	7,476	(1,504)	0	(739)	0	7,703	190,226	
		0	0	0	0	0	0	0	0	D	0	0	0	0	190,226	
	atal Utility Plant in Service	343,156	4,924	(1,504)	0	5,977	352,553	177,290	7,476	(1.504)	0	(739)	0	7,703	190.226	
<u> </u>	A SPOCION WORK IN PROPARE	0	0	0	0	0		and a second sec	······································			/	~	1,100	130.440	
	ital Uliäty Plant	343,156	4,924	(1,504)	0	5,977	0 352,553 T		1			1		1		

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Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2011 16-M Indian Mound F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

Balance at Balance at Balance al Beginning of Transfers End of Beginning of Salance at Line Account Year Additions Retirements Retirement Adjustments Common Depreciation Transfers Endot No. Year Yoar Depreciation (a) Retirements (b) Adjustments (c) Allocation (d) Realocation Realocation (e) (1) (g) Year 1 INTANGIBLE PLANT .1 (h) Rate (i) Ø (m) (k) (1) (n) (m) (n) 2 30.1 Organization 12,641 ۵ 0 0 12,641 D 3 302 Franchises 11,591 75 0 0 a D 0 0 0 D 0 11,666 a 4 339 Other Plant and Misc Equip n 0 0 C 0 0 0 0 5 Total Intangible Plant a п n 12,641 0 0 0 D. Ø 0 0 ō 12,641 5 SOURCE OF SUPPLY AND PUMPING PLANT 2 11,591 ถ 75 0 0 o D 0 11,556 7 303 Land and Land Rights 0 0 0 n ø 8 304 Structures and Improvements 0 ٥ 6,738 0 0 0 0 0 0 0 0 6,738 9 305 Collecting and Impounding Reservoirs D 2,103 0 168 0 Ð ß ٥ 0 0 n 0 0 2,271 0 2.00% 10 306 Lake, River and Other Intakes 0 0 0 0 D 0 n 0 C Ð 0 11 307 Wells and Springs 0 0 a 8,649 0 0 D ۵ 0 Ð 12 308 Infiltration Galleries and Tunnels 0 8,649 0 922 225 0 n ſ Ð 0 Ð ٥ ٥ 1,148 0 2.00% 13 309 Supply Mains n 0 n п 0 n D a п 0 Ø 14 310 Power Generation Equipment 0 0 n ٥ n ٥ n 0 n 15 311 Pumping Equipment 0 n C 15,231 £ 0 Π n n ۵ 0 a 16.0 339 Other Misc. Equip 15,231 6,609 0 1,394 ß 0 0 0 0 8.003 16.1 339 Other Misc. Equip (Common) Ω 10.00 % 0 94 0 ٥ (1 D 17 Total Supply and Pumping Plant 93 C 10.00% 86 n 30,712 0 0 0 0 0 (1) n 18 WATER TREATMENT PLANT .3 30,711 9,720 86 10.00% 1,768 0 0 0 ٥ 11,508 19 303 Land and Land Rights 0 ſ Ø O 20 304 Structures and Improvements Ð 0 0 ٥ 0 0 Ω 0 0 | 0 21 320 Water Treatment Equipment ٥ 0 a Ø Ö Ø 8 U a Ð D Ð ß n 0 0 Ø 0 22 339 Other Plant and Misc Equip 0 0 0 ۵ 828 n n n 0 n 828 23 Total Water Treatment Plant 401 30 ٥ 828 0 0 0 C 0 828 0 431 10.00% 24 TRANSMISSION & DISTRIBUTION PLANT .4 401 30 0 0 0 C 0 431 25 303 Land and Land Rights n 0 n 0 Ð 26 304 Structures and Improvements 0 0 0 0 ø 0 Ö Ð 0 0 Ð п 27 330 Distribution Reservirs and Standpipes 0 Ω n 0 n 0 Ø 0 n n o 28 331 Transmission and Distribution Mains 0 n D 0 n 0 0 39.470 0 n 0 n o 0 29 333 Services 39,470 D 0 2.00% 2,997 805 0 8,742 0 n 0 Ð 30 334 Meters and Meter Installations 8,742 Ð 3,802 1,424 2.00% 256 333 0 n n ۵ 0 C n 333 0 1.690 31 335 Hydrants 67 3.33% 17 0 0 Ð 0 0 n 0 84 32.0 339 Other Misc. Equip 5.00% 0 0 ٥ O 0 0 0 n o 0 32.1 339 Other Misc. Equip (Common) 0 2.00% Ø 0 0 1,073 n n 0 0 0 0 0 33 Total Transmission and Distribution (8) 1,065 525 0 5.00% 49,618 0 0 n 0 34 GENERAL PLANT .5 (8) 49,610 55 5,013 581 5.00% 1,088 n 0 0 n 56 6,157 35 303 Land and land Rights 1,203 0 n ٥ (9) 36 304 Structures and Improvements 1,194 6,923 0 0 0 0 0 Ø 0 0 (51) 0 0 6,672 37 340 Office Furniture and Equipment 2,488 0 0 605 C 0 0 0 D 8 0 137 (4) 2,625 38 341 Transportation Equipment 601 2.00% 263 0 12,073 D U 0 n 0 n 0 39 342 Stores Equipment 2,222 75 14,295 338 10.00% 8,231 D 0 0 0 Ũ 0 0 (72) 0 2,338 40 343 Tools, Shop and Garage Equipment đ 0 10,497 3.33% - 14. n 0 5,259 0 û 0 182 ß 41 344 Laboratory Equipment 0 5,441 4,106 0 0 140 0 n (1) 287 4,393 42 345 Power Operated Equipment 10.00% 139 97 0 n 0 n C 43 346 Communication Equipment n n n 14 111 0 10.00% 0 0 a n D D 44 347 Miscellaneous Equipment 0 0 0 0 (19) 0 0 3,857 Ð Ð n 0 112 0 45 348 Other Tangible Plant (rounding) 3,969 1,382 0 (19) 10.00% 0 0 (1) 0 n (334) ſ 418 n 1,466 45 Total General Plant 0 (1) (1) 10.00% 30.059 0 0 ø 0 0 0 2,451 n 32,510 0 (1) 47 Total (Accounts 101 and 106) 16,547 0 0 123,858 0 0 (406) 0 Q 2,442 0 3,269 48 104 Utility Plant Purchased or Sold 126,300 43,272 19,410 2,981 0 0 0 0 (405) 0 0 0 3,325 49,172 0 49 Total Utility Plant in Service 0 0 0 123,858 0 Ø 0 0 ٥ O 2,442 n 126,300 0 Construction Work in Progress 43,272 2,981 0 0 0 (406) 0 0 D 0 3,325 a 49,172 Total Utility Plant 123,858 0 0 0 1 2,442 126,300 Total Depr

2,981

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F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

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6,306

3,325

Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2011 17-GG Gunstock Glen F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

2 301 3 302 4 339 5 Tota 6 SOI 7 303 8 304 9 305 10 306 11 307 12 308 13 309 14 310 15 311 150 316 160 339 17 Total 18 WAT 20 304 S 21 320 V 22 339 C 23 Total 18 WAT 22 330 L 22 330 C 23 Total 18 WAT 24 TRAF 25 304 S 24 TAS 33 3 3 334 M 33 4 335 C 33 4 334 O 2.1	Account (a) (a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	2,000	Addstions (c) D 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Retirements (d) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Acius iments (e) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Transfors (f) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Balance at End of Year (0) 0 0 0 0 2,000 57,101 0 0 0 0 0 0 0	Batance al Beginning of Year (h) 0 0 0 0 0 18,149 0 0 0	Depreciation () 0 0 0 0 818 0 0 0	Retirements (j) 0 0 0 0 0 0	Adjustments (m) 0 0 0 0 0 0 0	Retirement Allocation (K) 0 0 0 0 0 0 0 0 0 0 0 0	Transfers Common Realocation (I) 0 0 0 0 0 0 0	Depreciation Realectaion (0) 0 0 0 0 0 0	Babrice at End of Year (m) 0 0 0 0 18.967	Rate (n)
No. PNT 2 301 3 302 4 339 5 Tota 6 SOI 7 303 8 304 9 305 10 306 11 307 12 308 13 309 14 316 15 311 15 311 16.0 339.0 20 304.5 21 339.0 22 339.0 23 Total 18 WAT 23 Total 24 TRAF 25 304.5 27 303.0 28 331.T 29 333.3 339.0 334.4 339.0 2.1 21.339.0 3.34.4	(a) TANGIBLE PLANT .1 10 Organization 12 Franchises 19 Other Plant and Misc Equip 13 Indrand Misc Equip 14 Intangible Plant DURCE OF SUPPLY AND PUMPING P 3 Land and Land Rights 4 Structures and Impounding Reservoirs 5 Colocing and Impounding Reservoirs 5 Lake, River and Other Intakes 5 Colocing and Impounding Reservoirs 6 Lake, River and Other Intakes 7 Wols and Springs 8 Infittation Gateries and Tunnels 9 Supply Maine 0 Ower Generation Equipment 1 Pumping Equipment 1 Pumping Equipment 1 Other Misc. Equip 1 Other Misc. Equip (Common) al Supply and Pumping Plant TER TREATMENT PLANT _3 Land and Land Rights	Year (b) 0 0 0 0 0 57,101 0 57,101 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Additions (c) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		(e) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		Year (ŋ) 0 0 0 0 2,000 57,101 0 0 0 0	Year (h) 0 0 0 0 0 18,149 0	() 0 0 0 0 818 0	()) 0 0 0 0	(m) 0 0 0 0 0	Allocation (k) 0 0 0 0	Common Realocation (I) 0 0 0 0 0 0	Reallocation (0) 0 0 0 0 0	End of Year (m) 0 0 0 0 0	(n)
I INT 2 301 3 302 4 339 5 Tota 6 SOL 7 303 8 304 9 305 10 306 11 307 12 308 13 309 14 310 15 314 16.0 339 17 Total 18 WAT 19 303 L 20 304 S 21 320 V 22 330 L 23 Total 18 WAT 24 TRAf 25 304 S 26 304 S 27 330 D 334 M 334 O 335 S 334 M	TANGIBLE PLANT .1 11 Organization 12 Franchises 9 Other Plant and Misc Equip tal Intangible Plant JURCE OF SUPPLY AND PUMPING P 3 Land and Land Rights 4 Structures and Impovements 5 Colocting and Impounding Reservoirs 5 Lake, River and Other Intakes 7 Webs and Springs 8 Inflatation Gabries and Tunnels 9 Supply Mains 1 Power Generation Equipment 1 Pumping Equipment 1 Other Misc. Equip 1 Other Misc. Equip (Common) al Supply and Pumping Plant TER TREATMENT PLANT _3 Land and Land Rights	(b) 0 0 0 0 0 0 0 57,101 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(c) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		(e) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		(ŋ) 0 0 2,000 57,101 0 0 0	(h) 0 0 0 0 18,149 0	() 0 0 0 0 818 0	()) 0 0 0 0	(m) 0 0 0 0 0	(k) 0 0 0	() 0 0 0 0	Reallocation (0) 0 0 0 0 0	Year (m) 0 0 0 0	(n)
2 301 3 302 4 339 5 Tota 6 SOI 7 303 8 304 9 305 10 306 11 307 12 308 13 309 14 310 15 311 150 316 160 339 17 Total 18 WAT 20 304 S 21 320 V 22 339 C 23 Total 18 WAT 22 330 L 22 330 C 23 Total 18 WAT 24 TRAF 25 304 S 24 TAS 33 3 3 334 M 33 4 335 C 33 4 334 O 2.1	11 Organization 12 Franchises 19 Other Plant and Misc Equip 19 Other Plant and Misc Equip 19 Other Plant and Misc Equip 13 Land and Land Rights 4 Structures and Impouvements 5 Collecting and Impounding Reservoirs 6 Lake, River and Other Intakes 7 Webs and Springs 8 Infiltration Galeries and Tunnels 9 Supply Mains 1 Pourping Equipment 1 Purping Equipment 1 Other Misc. Equip 1 Other Misc. Equip 1 Other Misc. Equip (Common) al Supply and Pumping Plant .TER TREATMENT PLANT_3	ANT .2 2,000 57,101 0 0 0 0 0 9,997 0 50 69,148 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 2,000 57,101 0 0 0 0	0 0 0 0 18,149 0	0 0 0 0 818 0	0 0 0	0 0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	(m) 0 0 0 0	(n)
3 302 4 339 5 Total 6 SOI 7 303 8 304 9 305 10 305 11 307 12 308 13 309 14 310 15 311 16.0 339 17 Total 18 WAT 19 303 20 304 s 21 320 V 22 370 cl 303 U 230 Total 24 TRAA 25 303 L 26 304 S 27 330 D 28 334 M 333 S 334 M 31 335 C 33 Total 1	12 Franchises 19 Other Plant and Misc Equip Ital Intangible Plant JURCE OF SUPPLY AND PUMPING P 3 Land and Land Rights 4 Structures and Improvements 5 Collecting and Impounding Reservoirs 5 Collecting and Impounding Reservoirs 5 Calcelling and Impounding Reservoirs 8 Lake, River and Other Intakes 9 Lake, River and Other Intakes 9 Morphy Mains 0 Power Generation Equipment 1 Other Misc. Equip 1 Other Misc. Equip 1 Other Misc. Equip (Common) al Supply and Pumping Plant TER TREATMENT PLANT _3 Land and Land Rights	ANT .2 2,000 57,101 0 0 0 0 0 9,997 0 50 69,148 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 2,000 57,101 0 0 0	0 0 0 18,149 0	0 0 0 818 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0 0	
4 339 5 Tota 6 SOL 7 303 8 304 9 305 10 306 11 307 12 308 13 309 14 316 15 311 16.1 399 17 Total 18 WAT 19 303 L 20 304 S 21 339 O 22 339 O 23 Total 18 WAT 23 Total 24 TAA4 25 304 S 26 304 S 27 300 L 28 331 T 29 333 S 33 O 334 M 31 335 O 2.1 339 O 2.1 339 O	I9 Other Plant and Misc Equip tal Intanjolie Plant DURCE OF SUPPLY AND PUMPING P Jand and Land Rights 4 Structures and Impounding Reservoirs 5 Colocing and Impounding Reservoirs 6 Lake, River and Other Intakes 7 Wols and Springs Initiation Gateries and Tunnels 9 Supply Maine 0 Power Generation Equipment 1 Pumping Equipment 1 Other Misc. Equip	ANT .2 2,000 57,101 0 0 0 0 0 9,997 0 50 69,148 0			0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 2,000 57,101 0 0 0	0 0 0 18,149 0	0 0 0 818 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	
5 Tota 6 SOI 7 303 8 304 9 305 10 306 11 307 12 308 13 309 14 310 5 311 5 311 15 311 16 339 16.1 396 17 Total 18 WAT 20 304 S 21 320 V 23 304 S 24 TRAF 25 304 S 26 304 S 27 330 L 28 334 M 333 O 334 M 31 339 C 21 339 C	Ital Intangible Plant DURCE OF SUPPLY AND PUMPING P 3 Land and Land Rights 4 Structures and Impounding Reservoirs 5 Collecting and Impounding Reservoirs 5 Lake, River and Other Intakes 7 Webs and Springs 9 Inflattation Gabries and Tunnels 9 Supply Mains 1 Power Generation Equipment 1 Pumping Equipment 1 Other Misc. Equip 1 Other Misc. Equip (Common) al Supply and Pumping Plant TER TREATMENT PLANT _3 Land and Land Rights	ANT .2 2,000 57,101 0 0 0 0 0 9,997 0 50 69,148 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 2,000 57,101 0 0 0	0 0 18,149 0	0 818 0		0 0 0	0 0 0	0 0	0 0 0	0 0 0	
6 SOL 7 303 8 304 9 305 10 306 11 307 12 308 14 310 15 311 16.0 339 16.1 339.0 17 Total 18 WAT 19 303.1 20 304.5 21 320.4 22 390.2 233.0 304.5 24 TRAF 25 303.0 26 304.5 27 330.0 28 334.4 10.33.5 334.4 11.33.9 7.1	DURCE OF SUPPLY AND PUMPING P 3 Land and Land Rights 4 Structures and Improvements 5 Collecting and Improvements 5 Collecting and Impounding Reservoirs 6 Lake, River and Other Intakes 7 Webs and Springs 8 Infrattion Galories and Tunnels 9 Supply Mains 9 Power Generation Equipment 1 Pumping Equipment 1 Pumping Equipment 1 Other Misc. Equip 1 Other Misc. Equip (Common) al Supply and Pumping Plant TER TREATMENT PLANT _3	ANT -2 2,000 57,101 0 0 0 0 0 9,997 0 50 69,148 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0	0 2,000 57,101 0 0 0	0 0 18,149 0	0 818 0		0 0 0	0 0	0 0	o a	0	
7 303 8 304 9 305 10 305 11 307 12 308 13 309 14 310 15 311 16.0 339 17 Total 18 WAT 9 305 19 303 20 304 s 21 320 V 22 304 s 23 Total 19 303 L 22 304 s 23 Total 24 TRAA 25 303 L 26 34 s 33 dol 33 4 M 33 3 0 33 4 M 2.0 33 Cath 2.1 339 C 2.1 339 C	3 Land and Land Rights 4 Structures and Impounding Reservoirs 5 Collecting and Impounding Reservoirs 5 Collecting and Other Intakes 7 Wels and Springs 8 Inflatation Galeries and Tunnels 9 Supply Mains 9 Power Generation Equipment 10 Other Misc. Equip 10 Other Misc. Equip	2,000 57,101 0 0 0 0 9,997 0 50 50 69,148	0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	2,000 57,101 0 0 0	0 18,149 0	0 818 0		0 0	0	٥	a	0	
B 104 9 305 10 306 11 307 12 308 13 309 14 310 15 311 15 311 16.1 339 17 Total 18 WAT 19 303 20 304 S 21 339 C 22 339 C 23 Total 18 WAT 20 304 S 21 330 C 22 330 L 23 Total 304 S 304 S 25 304 L 26 304 S 27 330 D 339 O 334 M 339 O 2.1 339 C 2.1	4 Structures and Improvements 5 Colocing and Impounding Reservoirs 6 Lake, River and Other Intakes 9 Lake, River and Other Intakes 8 Inflittation Galories and Tunnels 9 Supply Mains 0 Power Generation Equipment 9 Other Misc. Equip 10 Other Misc. Equip (Common) al Supply and Pumping Plant TER TREATMENT PLANT_3	57,101 0 0 0 0 9,997 0 50 69,148 0	0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0	57,101 0 0 0	18,149 0	818 0	0	O			-	•	
9 305 10 306 11 307 12 308 13 309 14 310 14 310 15 311 15 311 15 311 15 311 16,0 339 17 Total 18 WAT 19 303 L 20 304 S 21 320 V 22 339 C 23 Total 24 TRAF 25 303 L 26 304 S 27 330 D 28 333 K 11 339 C 33 3 C 13 37 C 11 30 12 5 13 37 C 13 37 C 15 37 C 1	5 Collecting and Impounding Reservoirs 6 Lake, River and Other Intakes 7 Webs and Springs 8 Inflatation Cabroiss and Tunnels 9 Supply Mains 9 Power Generation Equipment 1 Purnping Equipment 1 Other Misc. Equip 1 Other Misc. Equip (Common) al Supply and Purnping Plant TER TREATMENT PLANT _3 Land and Land Rights	0 0 0 9,997 0 <u>50</u> 69,148	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0	0 0 0	18,149 0	818 0	0	O			-	•	ł
10 306 11 307 12 308 13 309 14 310 15 311 16.0 339 17 Total 18 WAT 20 304 S 21 320 V 22 390 C 23 Total 24 TRAF 25 304 L 26 304 S 27 330 L 28 304 L 29 333 S 334 M 335 H 20 334 C 31 335 H 20 334 C	6 Lake, River and Other Intakes 7 Webs and Springs 8 Inflitation Gabries and Tunnels 9 Supply Mains 9 Power Generation Equipment 1 Pumping Equipment 1 Other Misc. Equip 1 Other Misc. Equip (Common) al Supply and Pumping Plant TER TREATMENT PLANT _3 Land and Land Rights	0 0 0 9,997 6 59 69,148	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0	0	0	o		-	0	01	0	10.007	1
11 307 12 308 13 309 14 310 15 311 16.0 339 17 Total 18 WAT 19 303 20 304 S 21 320 W 22 339 C 23 Total 24 TRAF 25 304 S 26 304 S 27 300 D 28 331 T 300 34 M 11 325 H 20 339 C 21 320 W	7 Wels and Springs 8 Inflittation Galeries and Tunnels 9 Supply Mains 0 Power Generation Equipment 1 Purnping Equipment 9 Other Misc. Equip 9 Other Misc. Equip 9 Other Misc. Equip 1 Supply and Pumping Plant TER TREATMENT PLANT _3 Land and Land Rights	0 9,997 0 <u>50</u> 69,148 0	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0	0 0 0	Ð	0			0	n	_	-		2.00
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11 335 H 2.0 339 O 2.1 339 O 13 Total T	- 1	1,615	O	0	0	0	1,615	B1	27			0	O	0	16,779	2.00%
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	and and land Rights			1	1	1						° -	°-[17,487	
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7 340 01	Diffice Furniture and Equipment	3,885	0	0	0	(27)	3,858	1,519	0	0	0	ő	ů	77	1,596	2.00%
8 341 To	Transportation Equipment	6,777	0	0	0	1	340	154	0	0	0	0	a	42	196	10.00%
9 342 51	Hores Equipment	0,777			0	1,247	8,024	5,086	0	0	0	(41)	o	1,312		3.33% - 14,
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1 347 Mi	ower Operated Equipment	2,164	ō	0	0	64	2,228	3	0	D	o	0	٥	o	3	10.00%
5 348 OI	Communication Equipment Riscellaneous Equipment		Ő	o	(1)	0	6,220	819	0	0	0	(187)	o	231	863	10.00%
	Communication Equipment Riscellaneous Equipment Other Tangible Plant (rounding)	2			(1)	1,376	18,248	(2)	0	0	0	0	0	0	(2)	
	Communication Equipment liscellaneous Equipment Ither Tangible Plant (rounding) General Plant		0		(1)	1,370	158,640	45,181		n (
104 Util	Communication Equipment Siscultaneous Equipment Other Tangible Plant (rounding) General Plant (Accounts 101 and 105)	2	0	al	1.174		00,040				0	(228)	0	1,834	11,757	
	Iommunication Equipment liscellaneous Equipment lither Tangible Plant (rounding) General Plant Accounts 101 and 106) Lithy Plant Purchased or Sold	2 16,873		0	n		011	······	3,168	O	٥	(228)	0	1,834 1,865	11,757 49,906	
	Communication Equipment Siscellaneous Equipment Bither Tangible Plant (rounding) General Plant Accounts 101 and 106) Bithy Phant Purchased or Sold Jullity Plant in Service	2 16,873 155,487	1.782	0	0 (1)	0	0	0	0	0	0	(228) 0	0	1,865 D	49,906 0	
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Annual Report of Lakes Region Water Co., איכ. Year ended December 31, 2011 S0-Adm Genetal Company F-9 UTILITY PLANT IN SERVICE {Supplemental Schedule by Division]

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F-8 UTILITY PLANT IN SERVICE (CONTINUED)

** For each amount comprising the reported balance and changes in Account 104, Utility Plant Purchased or Sold, state the property purchased or sold, name of vendor or purchaser, and date of transaction.

Note B: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the tests of Accounts 101 and 106 will avoid serious omissions of the reported amount in respondent's plant actually in service at end of year. In the space below, describe briefly each major adjustment or transfer included in columns (e) and (f) above.

NONE

F-9 MISCELLANEOUS PLANT DATA

For each of the accounts listed hereunder, provide a summary statement if a balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

Utility Plant Leased to Others (102) N/A Property Held For Future Use (103) (SEE BELOW)

Accumulated Depreciation of Utility Plant Leased to Others (108.2) N/A Accumulated Depreciation of Property Held For Future Use (108.3) N/A Accumulated Amortization of Utility Plant Leased to Others (110.2) N/A

NONE

F-10 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED (Accounts 105 and 106)

- 1. For each department report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
- The information specified by tis schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts.
 - 3. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress (Acct 105) (b)	Completed Construction Not Classified (Acct. 106) (c)	Estimated Additional Cost of Project (d)
1	Far Echo Harbor: New Source	\$ 2,500	<u> </u>	\$ 260,000
2	Paradise Shores : Source Evaluation	36,006		15,000
3	Woodland Grove: Pumphouse, Storage & Treatme	14,981		40,000
4 5	Echo Lake Woods: Distribution Improvements	1,411		160,000
6	Tamworth Water Works: Uranium Treatment	8,240		44,000
7	Tamworth Water Works: Dry Well	3,389		
	175 Estates: Distribution Improvements Gunstock Glen / Brake Hill: Distr. Improvements	1,260		344,000
9	Total	\$ <u>10,701</u> \$78,488		736,000
10		\$ 78,488		\$ 1,599,000
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Annual Report of Lakes Region Water Co., Inc.

Year ended December 31, 2011

F-10 Construction Work in Progress

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Div #	Name Additions:	Acct#	Amount	stimate to omplete	Description
2 3 4 5 6 7	Far Echo Harbor Paradise Shores West Point Waterville Valley Gateway Hidden Valley Wentworth Cove Pendelton Cove Deer Run	:	5 36,006 5 - 5 - 5 - 5 -	260,000 15,000	New Source Source evaluation
10 11	Woodland Grove Echo Lake Woods Brake Hill	- 9 - 9	5 14,981 5 1,411	40,000 160,000	Pumphouse, storage & treatment Distribution improvements
12 13 14	Tamworth Water Works Tamworth Water Works 175 Estates Deer Cove Lake Ossipee Village	- 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9	8,240 3,389 1,260	44,000 - 344,000	Uranium treatment Dry well - search for new source Distribution improvements
16 17	Indian Mound Gunstock Glen Administrative	\$ \$ \$	10,701	\$ 736,000	Distribution improvements
	Total Work in Progress Additio	ns 💲	78,488	\$ 1,599,000	

F-11 ACCUMULATED DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 108.1)

- 1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
- 2. Explain any important adjustments during year.
- Explain any differences between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule
 F-8 Utility Plant In Service, column (d) exclusive of retirements of nondepreciable property.
- 4. The provisions of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F-8 Utility Plant in Service.
- 5. In section B show the amounts applicable to prescribed functional classifications.

A. Balances and Changes During Year

Line No.	ltem (a)		Utility Plant in Service ccount 108.1)
1	Balance beginning of year	\$	(b)
2	Depreciation provision for year, charged to Account 403, Depreciation Expense	φ	1,263,929
3			149,090
4	Book cost of plant retired		
5	Cost of removal		54,588
6	Salvage (credit)		
7	Net charges for plant retired		
8	Other (debit) or credit items:	\$	54,588
9			
10			
11			
12	Balance end of year		
		\$	1,358,431

See Supplemental Combined Schedules for F-6, F-8, F-11 & F-12.

B. Balances at End of Year According to Functional Classifications

13	Source of Supply and Pumping Plant	
14	Water Treatment Plant	\$ 358,799
	Transmission and Distribution Plant	21,488
	General Plant	613,679
17	Total	364,465
		\$ 1,358,431

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F-12 ANNUAL DEPRECIATION CHARGE

- Indicate cost basis upon which depreciation charges calculation were derived. 1. 2.
- Show separately the rates used and the total depreciation for each class of property. З.
- Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission 4.
- Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

			1	
Line	Class of Property			
No.	(a)	Cost Basis	Rate	Amount
1		(b)	(c)	(d)
2	See Supplemental Combined Schedules for F-6, F-8, F-11 &	& F-12.		
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16 17				
18				
19				
20				1
21				
22 23				
23				
25				
26				
27				
28				
29 30				
31				
32				
33				
34				
35				
36 T	otal	\$ 4,377,132		\$ 149.090
				\$ 149,090

F-13 ACCUMULATED AMORTIZATION OF UTILITY PLANT IN SERVICE (Account 110.1)

- 1. Report below particulars concerning accumulated provision for amortization of utility plant in service.
- 2. Explain and give particulars of important adjustments during the year.
- 3. Under "Gain or (Loss) on Disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

Account Balance and Changes During Year

Line	Class of Property	Amount
No.	(a)	(b)
1	Balance beginning of year	(5)
2	Amortization Accruals for year: N/A	
3	(specify accounts debited)	
4		
5		
6		
7		
8		
9		
10		
11		
12	Total Accruals	
13 14	Total (line 1 plus line 12)	
14	Net charges for retirements during year:	
16	Book cost of plant retired	
17	Proceeds realized (credit)	
18	Gain or (Loss) on Disposition of Property	
19		
20		
21		
22		
23	Net charges for retirements	
	Other (debits) and credits (describe separately	
25	the stand the factoring scharately	
26		
27		
28		
29		
30		
31		
32	Balance end of year	

F-14 NONUTILITY PROPERTY (Account 121)

- 1. Give a brief description and state the location of non-utility property included in Account 121.
- 2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company,
- 3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
- 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
- 5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases, Sales, Transfers etc. (c)	Balance End of Year (d)
1				(u)
2 3	NONE			
3 4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17 18				
10	TOTAL			
10				

F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF **NONUTILITY PROPERTY (Account 122)**

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	ltem (a)	Amount
1	Balance beginning of year NOT APPLICABLE	(b)
	Accrual for year, charged to Account 426, Miscellaneous Nonutility Expenses	
3	Net charges for plant retired:	
4	Book cost of plant retired	
5	Cost of removal	
6	Salvage (credit)	
7	Total Net Charges	
8	Other (debit) or credit items (describe)	
9	· · ·	
10	Balance, end of year	

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F-16 INVESTMENTS (Accounts 123, 124, 125, 135)

- 1. Report below investments in Accounts 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; 135, Temporary Cash Investments.
- 2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
- Investment in Securities- List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
- 4. Investment Advances- Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
- 5. For any securities, notes or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.
- 6. If Commission approval was required for any advance made or security acquire, designate such fact and in a footnote give date of authorization and case number.
- 7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
- 8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in column (g).

Line No.	(a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain of Loss From Invest. Disposed of (h)
1 2 3 4 5 6	Investment in Associated Companies (Account 123) NONE							
7 8 9 10 11	TOTALS							

-19

Line No.	(a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of
12	Investment in Associated Utility Investment-Account 124				1		(9)	(h)
13	NONE							
14								
15								
16								
17								
18 19	TOTALS							
20	Other Investments-Account 125	na na angang na mga ka 1	and the second secon Second second					
21	NONE							
22								
23								
24 25								
25								
27	TOTALS					**** ·····		
28	Temporary Cash	- and a state of the						
	Investments-Account 135							
29	NONE							
30 31			1					
32								
33								
34								
35 [TOTALS		en e					

F-16 INVESTMENTS (Accounts 123, 124, 125, 135) - Continued

* If the book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference

F-17 SPECIAL FUNDS (Accounts 126, 127, 128) (Sinking Funds, Depreciation Fund, Other Special Funds)

1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.

2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.

3. If the trustee of any fund is an associated company, give name of such associated company.

4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee if any (a) Sinking Funds (Account 126)	Year End Balance (b)
2 3 4	NONE	
5 6 7	TOTAL Depreciation Funds (Account 127)	
8 9 10 11	NONE	
12	TOTAL Other Special Funds (Account 128) NONE	
17 18	TOTAL	

F-18 SPECIAL DEPOSITS (Accounts 132, 133)

(Special Deposits, Other Special Deposits)

1. Report below the amount of special deposits by classes at end of year.

2. If an deposit consists of assets other than cash, give a brief description of such assets.

3. If any deposit is held by an associated company, give name of company.

4. Specify purpose of each other special deposit.

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Line No.	(a)	Year End Balance
1	Special Deposits (Account 132)	(b)
23	NONE	
4		
5	TOTAL	
6	Other Special Deposits (Account 133)	
7 8	NONE	
9		
10	TOTAL	

17

F-19 NOTES AND ACCOUNTS RECEIVABLE (Accounts 141, 142, 143, 144)

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No. 1	(a) Notes Receivable (Account 144)		urrent Year ad Balance (b)		revious Year Ind Balance (c)	Increase or (Decrease) (d)
2	Customer Accounts Receivable (Account 141)					\$
3	General Customers	\$	00.000			
4	Other Water Companies	φ	82,282	\$	121,630	\$ (39,348)
5	Public Authorities					(1912-10)
6	Merchandising, Jobbing and Contract Work					
1 '	Other					
8	Total (Account 141)	\$	80.000			-
9	Other Accounts Receivable (Account 142)	_Ψ	82,282	\$	121,630	\$ (39,348)
10	Total Notes and Accounts Receivable	\$	49,974		13,560	36,414
11	Less: Accumulated Provisions for Uncollectible	φ	132,256	\$	135,190	\$ (2,934)
	ACCOUNTS (Account 142)		[· · · · ·
12	Notes and Accounts Receivable-Net	\$	132,256	<u></u>		
		L *	132,230	\$	135,190	\$ (2,934)

F-20 ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)

Line No.	Item (a) Balance first of year		Amount (b)	Balance
2	Provision for uncollectible for current year (Account 402)			(c)
4	Accounts written off Collections of accounts written off Adjustments (explain)			
6 7		NONE		
8 9	Net Total Balance end of year			

Summarize the collection and write-off practices applied to overdue customers accounts.

Г T

F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.

2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in

3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.

4. If any note was received in satisfaction of an open account, state the period covered by such open account.

5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year. 6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Lin No	(a)	Balance Beginning of Year	Debits During the Year	Credits During The Year	Balance End of Year	Interest for Year
1	Accounts Receivable from Associated Companies (Account 145)	(b)	(c)	(d)	(e)	(f)
2	companies (Account 145)				1	+
3						
4						
5						
6						
7						
8						
9						
10 11						
12						
	TOTALS	\$	\$ -	\$ -	\$ -	
14	Notes Receivable from Associated Companies (Account 146)				<u>⊅</u>	
16						
17						
18						
19						
20						
21						
22						
23						
24	TOTALS					

F-22 MATERIALS AND SUPPLIES (Accounts 151-153)

Line No.	(a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease)
2 3	Plant Materials and Supplies (Account 151) Fuel Oil		(0)	(d)
7 8	General Supplies-Utility Operations Totals (Account 151) Merchandise (Account 152) Merchandise for Resale General Supplies-Merchandise Operations	36,084 \$ 36,084	38,920 \$ 38,920	(2,836) \$ (2,836)
9 10 11	Totals (Account 152) Other Materials and Supplies (Account 153) Totals Material and Supplies	\$ 36,084	\$ 38,920	\$ (2,836)

F-23 Prepayments - Other (Account 162)

Line No.	(a)	1	Current Year Previo End Balance End B (b) (0			Increase or (Decrease (d)
2 3 4 5	Prepaid Insurance Prepaid Operating Permits Prepaid Propane Prepaid Computer Support Prepaid One-Call Prepaid Water Monitoring Equipment	\$	16,547 2,550 1,330 6,520 859 2,242	\$ 15,1 2,5 4 5,1	50 15	
9 10 11	Totals Prepayments	\$	30,048	\$ 23,4	78 \$	6,570

F-24 OTHER CURRENT AND ACCRUED ASSETS (Accounts 171-174)

Line No.		Current Year End Balance	Previous Year End Balance	Increase or (Decrease)
1	Accr. Interest and Dividends Receivable (Account 171)	(b)	(c)	(d)
2	NONE			
3		-		
4				
5				
6				
7 8				
	TOTALS			
10	Rents Receivable (Account 172) NONE			
11	NONE			
12				
13				
14				
15				
16 [TOTALS			
17	Accrued Utility Revenues (Account 173)		-	
18 1	NONE			
19				
20				
21				
22				
24	TOTALO			
	TOTALS Misc. Current and Accrued Assets			
	(Account 174)			
26 N	IONE			
27				
28				
29				
30				
31				
2	TOTALS			

F-25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE (Account 181, 251)

- Report under applicable subheading the particulars of Unamortized Debt Discount and expense and Unamortized Premium on Debt. 1.
- Show premium amounts by enclosure in parenthesis. 2. 3.
- In column (b) show the principal amount of bonds or other long term debt original issued. 4.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 5.
- Furnish particulars regarding the treatment f unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. 6.
- Set out separately and identify undisposed amount applicable to issues which were redeemed in prior years.
- 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Lir		Principal Amount of	Total expense Premium or	AMORTIZA PERIOD		Balance Beginning	Debits	Credits	Balance end
No		Securities	Discount	From	to	of Year	During Year	During Year	of Year
1		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
2	Unamortized Debt Discount and Expense (Account 181) Bank Of NH 5	500,000	7,261	2004				732	1,691
	Bank Of NH 6	385,000	3,611	2004	2015			360	1,222
456	Bank Of NH 7 2011 Financing (DW 11-021)	143,000	6,986	2004	2014	2,996 315		696	2,300 315
14	TOTALS	\$ 1,028,000	\$ 17,858		states and the	\$ 7,316	\$ -	\$ 1,788	\$ 5,528
8	Unamortized Premium on Debt (Account 251)						•	<u>φ 1,700</u>	<u> </u>
	NONE								
12									
13									
15									
16	TOTALS			nij do obran	Carstener en la				

F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)

- Report below particulars concerning the accounting for extraordinary property losses.
 In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

				WRITTEN OFF	DURING YEAR	1
Line No.		Total Amount of Loss (b)	Previously Written off (c)	Account Charged (d)	Amount (e)	Balance End of Year (f)
1 2	NONE			1	<u> </u>	
3	INONE					
4						
5						
6						
7						
8						
9 10						
11						
12						
13						
14						
15						
16						
17 18						
19						
20						
21	TOTALS					

F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.

2. Minor items may be grouped by classes. Show the number of items in each group.

				CRE	DITS	
Line No.		Balance Beginning of Year (b)	Debits (c)	Account Charged (d)	Amount (e)	Balance End of Year
1		(0)	(0)		(6)	(f)
2	NONE					
3						
4						
5						
6						
7						
8						
9						
10						
11 12						
12						
14						
15						
16						
17						
18						
19						
20						
21	TOTALS			(1) 使用了体育并且有一点。		

F-28 MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.

2. For any deferred debit being amortized show period of amortization and date of Commission authorization.

3. Minor items may be grouped by classes, showing number of such items.

					CREDITS	B	alance at
		Balance		Account			End of
Line	Description of Miscellaneous Deferred Debits	Beginning of Year	Debits	Charged	Amount		Year
No.	(a)	(b)	(c)	(d)	(e)		(f)
1							
2							1
3	2008 Financing and Step Increases	18,029		928		\$	18,029
4							, ,
5	2009 Rate Case DW 09-184	10,571				\$	10,571
6						1	· ·
7	2010 Rate Case Dw 10-141	50,514	109,473			\$	159,987
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							I
24							
25							
26]
27						1	
28						ļ	
29							
30							400 507
31	TOTALS	\$ 79,114	\$ 109,473	$\left\{ \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \right\} \right\} + \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \right\} + \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \right\} + \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \right\} + \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \right\} + \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \right\} + \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \right\} + \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \right\} + \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \right\} + \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \right\} + \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \right\} + \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \right\} + \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \right\} + \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \left\{ \frac{1}{2} \right\} + \frac{1}{2} \left\{ \frac{1}{2} $	\$-	\$	188,587

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F-29 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 187)

- Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation/) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
- In column (a) indicate the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.
- Show in column (c) all costs incurred for R&D performed internally and in column (d) all costs incurred for R&D performed externally during the current year. In column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
- 4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by
- "Est". 5. Report separately research and related testing facilities operated by the respondent.

		Cost Incurred	Cost Incurred	CURRENT YEAR C	HARGES	11 11 4 ¹ 1
Classification (a)	Description (b)	Internally Current Year (c)	Externally Current Year (d)	Account (e)	Amount (f)	Undistributed Costs (g)
NONE						
						•
	TOTALS					
		(a) (b)	Classification Description Current Year (a) (b) (c)	Classification (a) Description (b) Internally Current Year (c) Externally Current Year (d) NONE Image: Construction of the second	Classification (a) Description (b) Internally Current Year (c) Externally Current Year (d) Account (e) NONE Internally (c) Internally Current Year (d) Account (e)	Classification (a) Description (b) Internally Current Year (c) Externally Current Year (d) Account (e) Amount (f) NONE Image: Second Secon

F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)

- 1. Report the information called for below concerning the respondent's account for deferred income taxes.
- 2. In the space provided furnish significant explanations including the following:
 - (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor.
 - (b) Itemize and identify each debit and credit underlying the entries in columns (c), (d), (e), (f), (h), and (j).

			CHANGES DURING	YEAR
		Balance Beginning	Amounts Debited to	Amounts Credited to
Line	Account Subdivisions	of Year	Account 410.1	Account 411.1
No.	(a)	(b)	(C)	(d)
	NONE			
2				
3				
4				
5				
6 7				
8				
9				
10				
11				
12				
13			1	
14				
15	TOTALS			
L		1	1	1

	CHANGES DURING	YEAR		AD	JUSTMENTS			
T			Debits to Ac	count 190	Credits To Accou	nt 190		
Line No.	Debited Account Account 410.2 (e)	Amount Credited Account 411.2 (f)	Contra Acct. No. (g)	Amount (h)	Contra Acct. No. (I)	Amount (j)	Balance End of Year (k)	
1								
3								
4 5								
6 7								
8								
10								
11 12								
13 14								
15								

F-31 CAPITAL STOCK AND PREMIUM ON CAPITAL STOCK (Accounts 201, 204, and 207)

- 1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
- 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
- 3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not been issued.
- 4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
- 5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
- 6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.
- 7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

		Number of		OUTSTANDIN	G PER BALANC	E SHEET	HELD BY RESPONDENT		DIVIDENDS DURING YEAR	
Line No.	Class and Series of Stock (a)	Shares Authorized by Articles of Incorporation (b)	Number of	Par or Stated Value per Share (d)	Amount (e)	Account 207 Premium (f)	Shares (g)	Cost (h)	Declared (i)	Paid (j)
1 2 3	Common Stock (Account 201)	\$ 300	20	\$ -	\$ 10,000	\$ 1,078,604				
4 5										
6 7 8										
9 10	TOTALS	\$ 300	20	alita esta sina en la	\$ 10,000	\$ 1,078,604				
11	Preferred Stock (Account 204) NONE									
20	TOTALS				<u> </u>		<u></u>	1		

F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 208)

- 1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
- 2. For Common Stock subscribed Account 202, and Preferred stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
- 3. Describe the agreement and transactions under which a conversion liability existed under Account 203, Common stock liability for Conversion, or account 206, Preferred Stock Liability for Conversion, at end of year.

Line	Name of account and description of item	Number of Shares	Amount
No.	(a)	(b)	(c)
1	Capital Stock Subscribed (Accounts 202 and 205)		
2			
3	NONE		
4			
5			
-6			
7			
8			
9			
10			
11	TOTALS		
12	Capital Stock Liability For Conversion (Accounts 203 and 206)		
13	NONE		
14			
15			
16			
17			
18			
19			
20			
21	TOTALS		
22	Installments Received on Capital Stock (Account 208)		
23	NONE		
24			
26		Í	
27			
28			
29			
30			
31			
32			
33			
34	TOTALS		

F-33 OTHER PAID-IN CAPITAL (Accounts 209-211)

- 1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
- Reduction in Par or Stated Value of Capital Stock (Account 209) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
- 3. Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
- 4. Other Paid-In Capital (Account 211)- Classify amounts included in this account at end of year according to captions which together with brief explanations, disclose the general nature of transactions which give rise to the reported amounts.

Line	Item	Amount
No.	(a)	(b)
$\frac{1}{1}$	Reduction in Par or Stated Value of Capital Stock (Account 209)	
2	N/A	
3		
4		
5		
6		
7		
8		
9	TOTAL	
10	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
11	N/A	
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	
20	Other Paid-In Capital (Account 211)	
21	N/A	
22		
23		
24		
25		
26		
27		
28		
29	TOTAL	

F-34 DISCOUNT ON CAPITAL STOCK AND CAPTIAL STOCK EXPENSE (Accounts 212 and 213)

- 1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving
 particulars of the changes. State the reason for any charge-off of discount on capital stock or capital stock expense and specify
 the account charged.

Line	Class and Series of Stock	Year End Balance
No.	(a)	(b)
1	Discount on Capital Stock (Account 212)	
2	N/A	
3		
4		
5		
6		
7		
8		
9		
10		
12		
13		
14	TOTAL	
15	Capital Stock Expense (Account 213)	
16	Equity Financing Costs associated with the conversion of long term debt to	
17	additional paid in capital in DW 08-070	
18	Equity Financing Costs Expenditures (\$18,405)	
19	2009 Amortization charged to 426 1,840	· ·
20	2010 Amortization charged to 426 1,841	
21	2011 Amortization charged to 426 1,841	
22	12/31/11 Balance	(12,883)
23	Note: Equity Financing Costs are being amortized over 10 years.	
24		
25		
26		
27		
28	TOTAL	\$ (12,883

F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)

- 1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
- 2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.
- 3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).
- 4. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a)principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization case numbers and dates.
- 5. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledge and purpose of the pledge.
- 6. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- 7. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies.
- 8. Give particulars concerning any long-term debt authorized by the commission but not yet issued.

					INTEREST FO	R YEAR	HE	LD BY RESPON	DENT
	Class and Series of	Date of	Date of				Reacquired	0.1.	Redemption
Line	Obligation	Issue	Maturity	Outstanding	Rate	Amount	Bonds (Acct. 222)	Sinking and Other Funds	Price per \$100 End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Bonds (Account 221)						(9/		
2									
	See Supplemental Schedule.								
4								2	
6									
7									
8									
9									
10									
11 12	TOTALS		an "Austration and	\$ 657,389		\$ 46,931			
	Advances from Associated	Charles of the second	hali dilanti	\$ 037,303	[2] P. W. Danas, K. Shanara, and K. Sanara, and K. S Sanara, and K. Sanara, an	\$ 40,951			
	Companies (Account 223)								
14									
15									
16	TOTALS	and a second	n deletadel de l'antenna en la després destructions de la destruction de la destruction de la destruction de la la destruction de la destruction de la la destruction de la						
17	Other Long Term Debt								
18	(Account 224)								1
	See Supplemental Schedule.								
20									
21									
22									
23									
24 25									
26									
27	TOTALS	and the second s	na sente a serie de la composition de l La composition de la c	127,289	NER ERENALT	\$ 5,570			

Lakes Region Water Co., Inc Year Ended December 31, 2011

		Schedul	e of Notes Pa	vable, Accrued	Interest, Inter	est Expense & C	apitalized In	terest				
Obligation (a)	Date of Issue (b)	Origianal Amount (c)	Date of Maturity (d)	Principal Balance 12/31/2010 (e)	Additions (f)	Reductions (g)	Balance 12/31/2011 (h)	% Rate (I)	Accrued 12/31/2010 (j)	Incurred a/c #427 (k)	Interest Paid (I)	Accrued 12/31/2011 (m)
TD Banknorth - 5 (Refin) TD Banknorth - 6 (construction) TD Banknorth - 7(syst purch)	1/13/2004 1/13/2004 12/29/2004	\$ 500,000 385,000 142,000	1/13/2014 1/13/2015 12/29/2014	\$ 331,737 287,702 101,157	- -	(29,387) (24,522) (9,299)	302,350 263,180 91,858	5.58%	2,671 2,456 570	20,403 18,960 7,567	(21,813) (20,487) (7,789)	1,261 929 348
Sub - Total (Sch F-35) (BS Line 13)				720,596	-	(63,207)	657,389		5,697	46,931	(50,090)	2,538
N/P Cltizens 2007 Sierra N/P Santander- 2007 Silverado N/P St Mary's Bank - 2008 Chev Colorada N/P Bank of America - Copier (capital Lease) N/P St Mary's Bank - 2008 Chev Colorada N/P NHDOC N/P GEHL Finance - Mustang Excavator N/P Ford Motor Credit - 2011 Ford F350 XL N/P Ford Motor Credit - 2011 Ford F350 XL N/P Tom & Barbara Mason (Stockholders) Sub-Total (Sch F-35) (BS Line 16) Total Long Term Debt (BS Line 17)	7/16/2007 11/17/2007 5/28/2008 6/4/2008 5/31/2009 10/7/2009 11/13/2009 9/13/2010 7/21/2011	13,479 32,670 18,026 5,689 18,865 110,000 26,200 31,301 32,509	12/1/2012 7/12/2013 6/4/2012 8/14/2013 10/3.1/2012	4.923 14,571 9,681 2,513 12,369 67,160 20,960 30,011 - - - - - - - - - - - - - - - - - -	- - - - - - - - - - - - - - - - - - -	(3,037) (7,117) (3,707) (1,608) (4,426) (33,660) (6,113) (5,490) (2,248) (67,406) (130,614)	1,886 7,454 5,974 905 7,943 33,500 14,847 24,521 30,261 	6.39% 5.75% 5.20% 5.90% 0.00% 7.89% 7.89% 9.75%	13 28 - 22 - 97 4,545 - 4,705	310 674 544 81 750 - 2,100 1,111 5,570	(320) (678) (544) (100) (750) (2,139) (1,039) (5,571)	2 25 2 2 2 3 8 72 4,545 4,545 4,704
Total Note Payable (BS Line 232)									-	-	-	
Vendors				÷	-	-	•		-	30,310	(30,310)	
Total This Schedule				882,784	32,509	(130,614)	784,679		10,402	82,811	(85,971)	7,243
Total Interest Expense (IS Line 27)							I	Capitalized Interest Net Expense	-	82,811		(
Total Accrued Interest (BS Line 24)	. <u> </u>			<u></u>			·			<u> </u>		I

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F-36 NOTES PAYABLE (Account 232)

1. Report the particulars indicated concerning notes payable at end of year.

2. Give particulars of collateral pledged, if any.

3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.

4. Any demand notes should be designated as such in (c).

5. Minor amounts may be grouped by classes, showing the number of such amounts.

6. Report in total, all other interest accrued and paid on notes discharged during the year.

				Outstanding at	Interest During	g Year
Line	Payee and Interest Rate	Date of Note	Date of Maturity	End of Year	Accrued	Paid
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	None					
2						
3						
4						
5						
6	- -					
7						
8						
9						
10						
11						
12						
13						
14						
15						
16				1		
17						
18						
19						
20						
	TOTALS	Particular Andre State	la la casa da se da s	\$ -	\$ -	\$

F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.

2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies

3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.

4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.

5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

		Balance Beginning	Totals	s for Year	Balance	Interest
Line	Payee and Interest Rate	Of Year	Debits	Credits	End of Year	for Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Accounts Payable to Associated Companies (Account 233)					
	NONE					
3						
4						
5						
6						
7						
8						
9						
10	TOTALS					
11	Notes Payable to Associated Companies (Account 234)				-	
	NONE					
13 14	NONE					
15						
16						
17						
18						
19						
20			•			
21						
22	TOTALS					1

F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)

- 1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
- 2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
- 3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
- 4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
- 5. If any tax covers more than one year, the required information of all columns should be shown separately for each year
- 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
- 7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		BALANCE BEGIN	NING OF YEAR	Taxes	Taxes		BALANCE EN	
1		Tax Accrued	Prepaid Taxes	Charged	Paid		Taxes Accrued	Prepaid Taxes
Line	Type of Tax	(Account 236)	(Account 163)	During Year	During Year	Adjustments	(Account 236)	(Account 163)
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Payroll Taxes	\$ (2,926)		\$ 24,447	\$ 21,521		-	
	NHBPT	+ 321		+ 2,814	- 2,520		615	
3	PROPERTY TAXES		<i>≮</i> 7,844	- 35,601	<i>≁</i> 36,511			8,754
4	Federal Income Taxes	(27)					(27)	
5	Rounding							
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20 21	TOTALS	\$ (2,632)	\$ 7,844	\$ 62,862	\$ 60,552	\$ -	\$ 588	\$ 8,754

F-39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)

- 1. Give a description and the amount of the principal items arrived at the end of the year in each of the accounts listed below.
- 2. Minor items may be grouped by classes, showing the number of items in each group.

Line	Description	Year End Balance
Line No.	(a)	(b)
1	Matured long-term Debt (Account 239)	
2	N/A	
2 3		
4		
5		
6		
7		
8		
9		
10	тоты	
11		
12	Matured Interest (Account 240)	
13 14	N/A	
14		
16		
17		
18		
19		
20		
21		
22	TOTAL	
23	Misc. Current and Accrued Liabilities (Account 241)	
24	N/A	
25		
26		
27		
28		
29		
30		
31		
32 33	TOTAL	
1 33		

F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

- 1. Report below balances at end of year and the particulars for customer advances for construction.
- 2. Minor items may be grouped.

Line No.	Description (a)		Balance End of Year (b)
1 2 3	N/A		
4 5 6			
7 8			
9 10		TOTAL	

F-41 OTHER DEFERRED CREDITS (ACCOUNT 253)

- 1. Report below the particulars called for concerning other deferred credits.
- 2. For any deferred credit being amortized show the period of amortization.
- 3. Minor items may be grouped by classes showing the number of items in each class.

			DEBITS			
	Description of Other	Balance	Contra			Balance
Line	Other Deferred Credits	Beginning of Year	Account	Amount	Credits	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1						
	N/A					
3						
4						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTALS					

F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)

- 1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized.
- 2. State below the option selected for the investment tax credit. (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.

		Balance	Deferred for	- V	Allocations Current Year's			Balance	Average period Allocation
Line	Account Subdivisions	Beginning Of Year	Deferred for Account No.	Amount	Account No.	Amount	Adjustments	End of Year	to Income
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1 2 3 4 5 6 7 8	Water Utility N/A								
12 13	Total Water Utility Other: (list separately)				tan ja una dari ta seta teta teta.				
14 15 16 17 18 19									
20 21 22	Total Other								
23	Total				- es en debated				<u>l</u>

F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED

- 1. Report below the information called for concerning investment tax credits generated and utilized by respondent.
- As indicated in column (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), 11 percent (11%) and 11 1/2 percent (11 1/2%).
- Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such generated credits utilized in computing the annual income taxes. If there are nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Columns (b) through (f) such as for corrections etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
- 4. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line	Year	Credits Generated for Year	Credits Utilized for Year	Year	Credits Generated for Year	Credits Utilized for Year
No.	(a)	(b)	(C)	(d)	(e)	(f)
1	1962-7	N/A		1977		
		1477		3%		
2	3%			4%		
3	7%			7%		
4	1971-74			10%		
5	3%					
6	4%			11%		
7	7%			11 1/2%		
8	1975			1978		
9	3%			3%		
10	4%			4%		
11	7%			7%		
12	10%			10%		
13	11%			11%		
14	1976			11 1/2%		
15	3%			1979		
16	4%			3%		
17	7%			4%		
18	10%			7%		
19	11%			10%		
	1170			11%		
20 21				11 1/2%		L

Annual Report of Lakes Region Water Co., Inc.

F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED (Continued)

		I and the Composited for Voor	Credits Utilized for Year	Year	Credits Generated for Year	Credits Utilized for Year
Line	Year	Credits Generated for Year	(c)	(d)	(e)	(f)
No.	(a)	(b)		1983		
20	1980	N/A		3%		
21	3%			4%		
22	4%			4 /8 7%		
23	7%					
24	10%			10%		
25	11%			11%		
26	11 1/2%			11 1/2%		
27	1981			1984		
28	3%			3%		
	4%			4%		
29				7%		
30	7%			10%		
31	10%			11%		
32	11%			11 1/2%		
33	11 1/2%			1985		
34	1982			3%		
35	3%			4%		
36	7%			7%		
37	10%			10%		
38	11%			11%		
39	11 1/2%			11 1/2%		
40				111/270		

F-44 OPERATING RESERVES (Accounts 261, 262, 263, 265)

- 1. Report below an analysis of the changes during the year for each of the reserves listed below.
- 2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
- 3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.
- 4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

		Balance at	DEBITS		CREDITS		Balance at
		Beginning of	Contra		Contra		End of
Line	Item	Year	Account	Amount	Account	Amount	Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Property Insurance Reserve (Account 261)						
2	NONE						
3							
4							
5							
6							
7	TOTALS				a San Angelan ang ang ang ang ang ang ang ang ang a		
8	Injuries and Damages Reserve (Account 262)						
9	NONE						
10							
11							
12							
13			ina ng palan ing Balin.		l v parte tra		
14	TOTALS		est of the state state for the				
15	Pensions and Benefits Reserve (Account 263)						
16	NONE						
17							
18							
19							
20	TOTALS		harte sanginging stations of		the second s		
21			 New York, With the second secon				
	Miscellaneous Operating Reserves (Account 265) NONE						
23	NONE						
24							
25							
26							
27 28	TOTALS		きょう かんかりんか				

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F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 281)

- 1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
- 2. In the space provided furnish significant explanations, including the following:
 - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts. Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
 - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guidelines class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have

NOT APPLICABLE

		Balance Beginning	Amounts Debited	Amounts Credited
Line	Account Subdivisions	of Year	to Account 410.1	to Account 411.1
No.	(a)	(b)	(c)	(d)
1	Accelerated Amortization (Account 281)			
2	Water:			
3	Pollution Control			
4	Defense Facilities			
5	Total Water			
6	Other (Specify)			
7	TOTALS			
8	Liberalized Depreciation (Account 282)			
9	Water	105,511		
10	Other			
11	TOTALS	\$ 105,511		
12	Other (Account 283)			
13	Water			
14	Other			
15	TOTALS			
16	Total (Accounts 281, 282, 283)			
17	Water	105,511	11 -	•
18	Other (Specified)			
19	TOTALS	\$ 105,51	1 \$	•

(1) Identify those amounts applicable to property disposed of prior to the expiration of its useful service life, separately.

(2) Section 169, Internal Revenue Code of 1954, property

General basis of depreciation used by the company is as follows:

a) SEC 179 (expense deduction) to maximum available in year of qualified equipment being placed in service.

b) Liberalized depreciation under MACRS for all assets placed in service since 1986.

F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283) - Continued

been accounted for as credits to Accounts 411.1, Provisions for Deferred Income Taxes-Cr., Utility Operating Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order or other action of the Commission authorizing or directing such accounting.

- rate, etc.) Give references to the order or other action of the Commission authorizing or directing such accounting.
 (c) Other- Describe the amounts for which deferred tax accounting in the classification in being followed by the respondent and the basis therefor, and give reference to the order or other action of the Commission authorizing or directing such accounting.
- (d) Other (Specify)- Include deferred taxes relating to Other Income and Deductions at lines 6, 10, 14 and 18 as appropriate.

CHANGES DURIN	G YEAR	1	ADJU	STMENTS		1	
		Debi	ts	Credit	Credits		
Amount Debited	Amount Credited	Credit		Debit		Balance	
to Account 410.2	to Account 411.2	Account No.	Amount	Account No.	Amount	End of Year	Line
(0)	(f)	(g)	(h)	(i)	()	(k)	No.
							1
							2
							3
							4
							5
							- <u>6</u>
							- 8
						105,51	-
						100,01	10
		- Street Land Street Street		10000000000000	······································	\$ 105,51	
							12
							13
							14
							15
							16
						105,51	1 17
							18
						\$ 105,51	1 19

Accumulated deferred income tax balance was accumulated as follows: Liberalized Depreciation

Year 1990 1991 1992 1993 1994 1995 1996 1997 1998 1999 2000 2001 2002	<u>Debits</u> \$	Credits 6,590 3,040 7,640 6,605 3,910 8,340 3,554 2,750 23,625 4,736 9,024 13,822	\$ 6,590 9,630 17,270 23,875 27,785 36,125 39,679 39,679 42,429 66,054 70,790 79,814 93,636
2004 2005		1,436 -	105,511 105,511
2006 2007		-	105,511 105,511
2008 2009 2010		-	105,511 105,511 105,511
2010		-	105,511

F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

- 1. Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.
- 2. Detail contributions received during year from main extension charges and customer connection charges; developers or
- contractors agreements in supplementary schedules F-46.2 and F-46.3.
- 3. Detail changes in a footnote.

Line	Item	Amount
No.	(a)	(b)
1	Balance beginning of year (Account 271)	\$ 849,099
2	Credits during year	
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)	-
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)	
5	Total Credits	\$ -
6	Charges during year:	
7	Balance end of year (Account 271)	\$ 849,099

F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)

- 1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
- 2. Explain any important adjustments during the year.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$ 181,441
	Amortization provision for year, credited to (405) Amortization of Contribution in Aid of Construction	16.911
4	Credit for plant retirement	
5 6	Other (debit) or credit terms	
7	Palance end of year	\$ 198,352
6 7	Balance end of year	\$

F46.4

Lakes Region Water Co., Inc. F-46 Contributions in Ald of Construction

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Year Ended December 31, 2011

ivision		Amort.	CIAC Balance	Redistibution	Sch 46.3 Contractors		CIAC Balance	Amortization Balance	A. 1 405		Amortization
1 FEH	Class of Property	Rate	12/31/2010	of W I P		Retirement	12/31/2010	12/31/2010	Acct. 405		Balance
2 PS	Mains	2.00%	600		·····	1	600	235		Retirements	12/31/2010
2 PS	Mains	2.00%	150,166				150,166	92,274	12		24
2 PS	Mains	2.00%	3,000				3.000	1,170	3,003		95,27
2/PS	Mains	2.00%	3,000				3,000	1,110	60		1,23
	Mains	2.00%	2,400				2,400	1.020	60		1,17
2 PS 2 PS	Services	3.33%	17,437				17,437	13,659	60 581].	1,08
2 PS	Services	2.00%	600				600	410			14,24
2 PS	Meter	5.00%	3,495				3,495	875	20		43
2 PS	Tank (work in progr		-					0/3	1/5		1,05
2 PS	Mains	2.22%	210,000				210,000	11.667	4,667		10.00
2 PS	Hydrants	2.00%	90,000				90,000	4,500	1,800		16,33
3 WP	Mains	2.00%	8,974				8,974	448	179		6,30
4 WVG	Mains	2.00%	600				600	194	12		62 20
4 WVG	Mains	2.00%	300				300	129	6		13
5 HV	Mains	2.00%	600				600	186	12		13
5 HV	Mains	2.00%	384				384	170	8		17
5 HV	Mains	2.00%	1,200				1,200	492	24		510
5 HV	Mains	2.00%	600				600	234	12		246
5 HV	Services	2.00%	600				600	222	12		234
5 HV	Mains	2.00%	1,716				1,716	1,258	57		1,315
5 HV	Mains	2.00%	600	·····			600	198	12		210
6 WC	Mains	2.00%	1,697				1,697	1,543	47		1,590
6 WC	Mains	2.00%	5,712				5,712	4,273	114		4,387
6 WC	Mains	2.00%	1,373				1,373	643	27		670
6 WC	Mains	2.00%	796				796	583	27		610
11 BH	Mains		5,000				5,000	740	50		790
11 BH	ter and the second s	2.00%	68,200				68,200	2,728	682		3,410
12 TWW	Services Mains	3.33%	9,900				9,900	396	99		495
13 175E	Mains	2.00%	249,206				249,206	42,340	4,984		47,324
13 175E	Mains	2.50%					-	(10,648)	-		(10,648
10 17 02		2.50%	10,943	[10,943	8,392	109		8,501
	Rounding						-				
	Total		849.099	<u> </u>			840.000	101.44			
			<u> </u>			-	849,099	181,441	16,911	-	198,352

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F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS CHARGES RECEIVED DURING THE YEAR

- 1 Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.
- 2 Total Credits amount reported on line 14 should agree with Schedule F-46, line 3.

Lin No	(a)	Number of Connections (b)	Charge per Connection	Amount
1			(c)	(d)
2				
3				
4				
5				
6				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28 29				
29 30				
31				
32				
33				
34				
	Total Credits from main extension charges			
	and customer connection charges			
	end connection charges			\$

F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

Line	Description	Cash or Property	Amount
No.	(a)	(b)	(d)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
0			
1			
2			
3			
4			
	all developers or contractors agreements from which		
cash or property w	as received		_
1. Property M			\$

F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF CONSTRUCTION (Account 405)

- 1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
- 2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
- 3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in aid of Construction.

Line	Class of Property	Cost Basis	Rate	A
No.	(a)	(b)	(C)	Amount
1	See Supplemental Schedule		(0)	(d)
2 3	· ·			
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18 19				
20				
21				
22				
23				
24				
25				
26				
26 27				
28				
29				
30				
31				
32				
33				
34 35				
35	TOTALS	\$ 849,099		\$ 16,911

F-47 OPERATING REVENUES (Accounts 400)

- 1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
- 2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.

3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close

4. Total Water Operating Revenues, line 14 should agree with schedule F-2, Income Statement, line 1.

Line No,	Account		01	PERA		JES		F THOUSAND NS SOLD		CUSTOMERS
Line No.			Amount for 2011 (a)		Amount for 2010 (b)	Increase or Decrease from Preceding Year (c)	Amount for Year (d)	Increase or Decrease from Preceding Year (e)	Number for Year (f)	Increase or Decrease from Preceding Year
1 2 3 4 5	SALES OF WATER 460 Unmetered Sales to General Customers 461 Metered Sales to General Customers 462 Fire Protection Revenue 466 Sales for Resale 467 Interdepartmental Sales	\$ \$	331,128 741,754		272,554 655,991	\$	33,732	(1,921)	577 1,061	(g) 2 10
6	Total Sales of Water	\$	1,072,882	\$	928,545	\$ 144,337	33,732	(1,921)	1,638	12
10 11	OTHER OPERATING REVENUES 470 Forfeited Discounts 471 Miscellaneous Service Revenues 472 Rents from Water Property 473 Interdepartmental Rents 474 Other Water Revenues		47,978		48,492 600	(514) (600)			1,000	12
13	Total Other Operating Revenues	\$	<u> </u>	.	40.000	17,657				
14	400 Total Water Operating Revenues	\$	1,138,517		49,092 977,637					

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered ____Quarterly____.

2. The period between the date meters are read and the date customers are billed <u>5 days</u>.

3. The period between the billing date and the date on which discounts are forfeited <u>Not Applicable</u>.

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F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)

1. Enter in the space provided the operation and maintenance expenses for the year.

2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f).

If the increases are not derived from previously reported figures explain in footnotes.

Line	Account	Total Amount for 2011	Total Amount for 2010	Increase or Decrease From			
No.		(a)	(b)	Preceding Year			
1	1. SOURCE OF SUPPLY	1	(6)	(c)	(d)	(e)	(f)
2	Operations						
3	600 Operation Supervision and Engineering						
4	601 Operation Labor and Expenses	34,530	18,544	15,986			
5	602 Purchased Water		5,200	(5,200)	1		
6	603 Miscellaneous Expenses	2,957	2,960				
7	604 Rents	1.000	1,000	(3)			
8	Total Operation	\$ 38,487		\$ 10,783			
9	Maintenance		* 27,104	<u>Ψ 10,705</u>			
10	610 Maintenance Supervision and Engineering						
11	611 Maintenance of Structures and Improvements						
12	612 Maintenance of Collecting and Impounding Reservoirs						
13	613 Maintenance of Lake, River and Other Intakes						
14	614 Maintenance of Wells and Springs						
15	615 Maintenance of Infiltration Galleries and Tunnels						
16	616 Maintenance of Supply Mains						
17	617 Maintenance of Miscellaneous Water Source Plant						
18	Total Maintenance	\$ -	\$ -	\$ -			
19	Total Source of Supply	\$ 38,487	\$ 27,704	\$ 10,783			
20	2. PUMPING EXPENSES					1	
21	Operations						
22	620 Operation Supervision and Engineering						
	621 Fuel for Power Production						
24	622 Power Production Labor and Expenses						
25	623 Fuel or Power Purchased for Pumping	\$ 71,363	\$ 71,713	(350)			
26	624 Pumping Labor and Expenses			· · · · · /			
27	625 Expenses Transferred-Credit						
28	626 Miscellaneous Expenses						
	627 Rents						
30	Total Operations	\$ 71,363	\$ 71,713	\$ (350)			

Line No.	Account	Total Amount for 2011 (a)	Restated Total Amount for 2010 (b)	Increase or Decrease From Preceding Year (c)			
32	2. PUMPING EXPENSES (Cont'd) Maintenance			1	10)	(e)	(f)
33	630 Maintenance Supervision and Engineering						
34	631 Maintenance of Structures and Improvements						
35	632 Maintenance of Power Production Equipment						
36	633 Maintenance of Pumping Equipment						
37	Total Maintenance	\$	s	\$			
38 39	Total Pumping Expenses	\$ 71,363			·		
40	3. WATER TREATMENT EXPENSES		1.1.1.0	<u>↓</u> (350	·		
41	Operations						
42	640 Operation Supervision and Engineering 641 Chemicals						
43	642 Operation Labor and Expenses	1,336		(9,396)			
44	643 Miscellaneous Expenses	21,165		15,000			
45	644 Rents	19,841	20,167	(326)			
46	Total Operation	\$ 42.342					
47	Maintenance	\$ 42,342	\$ 37,064	\$ 5,278			
48	650 Operation Supervision and Engineering						
49	651 Maintenance of Structures and Improvements						
50	652 Maintenance of Water Treatment Equipment						
51	l otal Maintenance	\$ -	s -	\$ -			
52 53	Total Water Treatment Expenses	\$ 42,342	\$ 37,064				
54	4.TRANSMISSION AND DISTRIBUTION EXPENSES			0,210			
	Operation 660 Operation Supervision and Engineering						
56	661 Storage Facilities Expenses						
57	662 Transmission & Distribution Lines Expenses	145 077					
58	663 Meter Expenses	115,277	112,721	2,556			
59	664 Customer Installations Expenses						
60	665 Miscellaneous Expenses						

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401) - Continued

		1	Restated	Increase or			
1		Total Amount	Total Amount	Decrease From			
Line	Account	for 2011	for 2010	Preceding Year			
No.		(a)	(b)	(C)	(d)		
63	TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd)					(e)	(f)
64	Operations						
65	666 Rents						
66 67	Total Operations	\$ 115,277	\$ 112,721	\$ 2,556			
68	Maintenance			2,000			
69	670 Maintenance Supervision and Engineering						
70	671 Maintenance of Structures and Improvements						
71	672 Maintenance of Distribution Reservoirs and Standpipes						
72	673 Maintenance of Transmission and Distribution Mains						
73	674 Maintenance of Fire Mains					1	
74	675 Maintenance of Services						
75	676 Maintenance of Meters						
75	677 Maintenance of Hydrants						
77	678 Maintenance of Miscellaneous Equipment						
78	Total Maintenance	\$	\$ -	\$ -			
79	Total Transmission and Distribution Expenses	\$ 115,277	\$ 112,721	\$ 2,556			
80	5. CUSTOMER ACCOUNTS EXPENSES						
81	Operation 901 Supervision						
82	902 Meter Reading Expenses						
83	903 Customer Records and Collection Expenses	20,892	10,170	10,722			
84	904 Uncollectible Accounts	11.010					
85	905 Miscellaneous Customer Accounts Expenses	11,916	4,029	7,887]
86	Total Customer Accounts Expenses	<u>5,912</u> \$ 38,720	2,705	3,207			
87	6. Sales Expenses	\$ 38,720	\$ 16,904	\$ 21,816			
88	Operations						
89	910 Sales Expenses						

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401) - Continued

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F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401) - Continued

		Т	otal Amount	1	Restated Total Amount	Γ.	Increase or Decrease From	T				
Line	Account	1	for 2011		for 2010		Preceding Year					
No.			(a)	1	(b)	'	(C)	1	(d)	(2)		(5)
93	7. ADMINISTRATIVE AND GENERAL EXPENSES	1				+	(0)	<u> </u>	(0)	(0)		(f)
94	Operations					1						
95	920 Administrative and General Salaries	\$	171,173	s	175,699	s	(4,526)					
96	921 Office Supplies and Other Expenses			–		1	(4,020)				Ì	
97	922 Administrative Expenses Transferred-Cr.											
98	923 Outside Services Employed		77,513	[87,037		(9,524)					
99	924 Property Insurance		38,562		45,897		(7,335)					
100	925 Injuries and Damages		00,002		40,001		(1,000)					
101	926 Employee Pension and Benefits		39,728	ļ	33,165		6,563	1				
102	927 Franchise Requirements		00,120		00,100		0,000				1	
103	928 Regulatory Commission Expenses		20,853		2,946		17,907					
104	929 Duplicate Charges Cr.		20,000		2,040		17,307					
105	930 Miscellaneous General Expenses		53,472		50,119		3,353					
106	931 General Rents		00,412		50,115		3,303					
107	Total Operation	\$	401.301	\$	394,863	6	6,438				_	
108	Maintenance	Ψ	401,301	÷	334,003	\$	0,430					
109	950 Maintenance of General Plant											
110	Total Administrative and General Expenses	\$	401,301	¢	394,863	¢	6,438					
111	Total Operation and Maintenance Expenses	\$	707,490		660,969		46,521				_	
			MARY OF OPER	RAT	ION AND MAINT		NCE EXPENSES					
	Functional Classificat	ion				6			peration	Maintenance		Total
								v	(a)	(b)		(c)
112	Source of Supply Expenses							\$	38,487	(b)	s	38,487
113	Pumping Expenses							Ŷ	71,363		1.0	71,363
114	Water Treatment Expense								42,342			42,342
115	Transmission and Distribution Expenses								115,277			115.277
116	116 Customer Accounts Expenses								38,720			38,720
117	Sales Expenses								00,720			30,720
118	Administrative and General Expenses								401,301			401,301
119	Total				F			\$	707,490	· · · · · · · · · · · · · · · · · · ·	s	707,490

Lakes Region Water Company, Inc. Explanation of Changes with Increases / (Decreases) of greater than 10%

		entage (Decrease)	l Increase	Dollar (Decrease)	
A - F-47 Opereating Revenues				•	
 1- Line 6 Total Sales of Water (a) Increase in rates per order no. 25,197 dated 02/18/11 docket DW 08-070 Third Step Increase effective for service after 02/18/11 (b) Temprary rate increase per order no 25,196 dated 02/18/11 docket DW 10-141 effective for service after 09/17/10 	15.54%		\$144,337		
2 - Line 12 Other Water Revenue This increase is related only to authorized rate case expense surcharges billed in relation to DW 08-070 (step 3)	100.00%)		\$ 17,657		
4 - Line 10 Rents From Water Property Miscellaneous rental of water property in 2010.		-100.00%		\$ (600)	
B - F-48 Operation & Maintenance Expense 1 - Wages found in accounts # 600, 601, 642, 662(909, 920 One-half of the increase is attributable to the addition of 1 field employee The remaininf portion of the increase is due to wage scale increases and overtime prior to the addition of the field employee	20.80%		\$ 47,024	X	5.ee 4,5
2 - Miscellaneous Expenses - Line 6 - Acct 603 Under 10% response requirement (Also see item 1 above in expense analysis)					
3 - Chemicals - Line 42 - Acct 641 Decreases due to better monitoring of treatment systems and / or change in treatment materials.		-87.55%		\$ (9,396)	
 4 - Customer Account Expenses (a) - meter reading expenses - Line 82 - Acct 902 This account is used by the Company for all employee labor connnected with meter reading and work on cutomer property. Since there is no significant increase in number of meters the increase is due to increase in work on customer property, primarily dealing with service line repairs 	105.43%		\$ 10,722	SeeBI	
(b) - miscellaneous expense - line 85 - acct 905 materials increased 3,303	118.56%	W	\$ 3,207		n <mark>n fa sa sana sa sa</mark>

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Lakes Region Water Company, Inc. Explanation of Changes with Increases / (Decreases) of greater than 10% For the Year Ending December 31, 2011

		Perc Increase	entage (Decrease)	l Increase	Dollar (De	ecrease)
contractor services decreased	(96) 3,207				_	
 (c) - uncollectible accounts - Line 84 - Acct 904 Increase due to poor economic conditions in mainly seasonal systems A portion of the write off is from carrying some of the customer balance several years as the customers were still connected to system, but shut off awaiting payment the customer still incurred fixed quarterly charges. Bankruptcy or foreclosure was the the primary reason for write off. 	3	20.98%	, (\$ 1,207)
5 - Administrative & General Salaries - Line 95 - Acct 920 Under 10% response requirement (Also see item 1 above in expense analysis)			-2.57%		\$	(4,526) <i>5ee BI</i>
6- Outside Services Employed - Line 98 - Acct 923 Accounting (16,386 Computer Support (323 General Legal 7,186 Total (9,523)		-10.94%		\$	(9,524)
 7 - Property insurance - Line 99 - Acct 924 Decrease due primarily to industry rate decreases. Coverages and property values remained the same as previous year. Change in carrier effective May 2010 had full year implementation in 2011. 	approximately	-15.98%		\$ (7,335)	ł	
8 - Employee Pension and Benefits - Line 101 - Acct 926 Employee health benefits increase of \$6,563 was due to additional employee -		19.78%		\$ 6,563		
9 - Regulatory Commissin Expense - Line 103 - Acct 928 Rate Case Expense Step 3 08-070 (see income offset at F-47 Line 12 Other changes	-	607.80%			\$	17,907

F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT (Account 406) AMORTIZATION EXPENSE-OTHER (Account 407)

- 1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
- Indicate cost basis upon which debit/credit amortization amount was derived.

Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and 7 respectively and applicable balance sheet account schedules.

Line	Item			
No.	(a)	Basis	Rate	Amount
1	Amortization of Utility Plant Acquisition Adjustment	(b)	(c)	(d)
2	Account 406			
3	WC/PC			
4	WG	\$ (36,693)	2.0%	\$ (723)
5	ELW	(65,232)	2.0%	(1,305)
6	DR	(56,866)		
7	TWW	1,786	2.0%	
		(38,156)	2.0%	
8	HV	(172)	5.0%	(100)
9	175	(1,427)	5.0%	(9)
	Deer Cove	85	5.0%	(71)
11	Lake Ossipee Village			4
	Indian Mound	(39,492)	2.0%/5.0%	(847)
13	Gunstock Glen	3,913	5.0%	196
14	TOTAL	(21,771)	5.0%	
15	AMORTIZATION EXPENSE-OTHER	\$ (254,025)		\$ (5,708)
16	Amortization of Limited Term Plant-Account 407.1			
	NONE			
18	i i i i i i i i i i i i i i i i i i i			
19				
20				
21				
22				
23				
23	TOTAL		48138412441	
25	Amortization of Property Losses-Account 407.2			
	NONE			
27				
28				
29				
30				
31				
32				
33	TOTAL			
34	TOTAL		akatat di s	
	Amortization of Other Utility Charges-Account 407.3			
36				
37				
38				
39				
40		1	1	1
41	TOTAL			
42	TOTAL-Account 407			

F-50 TAXES CHARGED DURING YEAR (Accounts 408 and 409)

- 1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- 2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
- 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
- 4. For any tax which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
- 5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
- 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

			DISTRIBUTION OF TAXES CHARGED						
Line No.	Class of Tax (a)	Total Taxes Charged During Year (b)	Operating Income Taxes Other Than Income (Account 408.1 (c)	Operating Income Income Taxes (Account 409.1) (d)	Other Income Taxes Other Than Income (Account 408.2) (e)	Other Income Income Taxes (Account 409.2) (f)	Extraordinary Items Income Taxes (Account 409.3)		
	FEDERAL						(9)		
	Payroll Taxes Income	24,447	24,447						
4	income	-							
5									
6									
7									
8	STATE								
	Business	2,814		2,814					
10	Property	12,764	12,764						
12									
13									
14									
15									
16	LOCAL								
17 18	Property	22,837	22,837						
10									
20									
21									
22									
23									
24	TOTALS	\$ 62,862	\$ 60,048	\$ 2,814			· · · · · · · · · · · · · · · · · · ·		

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Annual Report of Lakes Region Water Co., Inc.

F-51 INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 413)

- 1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or system.
- For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
- 3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
- 4. Designate associated companies.

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	Income from Lease Account 413 (g)
	NONE						19/
2	NONE						
4							
5	}						
6							
7							
8							
9							
10							
	· · · · ·						
12 13							
14							
15							
16							
17							
18							
19							
20 21							
$\begin{vmatrix} 21 \\ 22 \end{vmatrix}$		\$ -	c	C.	<u>.</u>	r	
44		\$ -	\$ -	\$ -	\$-	\$-	\$ -

F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (Account 414)

- 1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased or Held for Future Use.
- 2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Amount Charged to Account 414 (d)
	Gain on disposition of property:		<u></u>	
	None			
3				
4				
5				
6				
7				
8				
9				
10 11		-		
12	Total Gain			\$-
•	Loss on disposition of property:			
	None			
15				
16				
17				
18				
19				
20				
21				
22				
23 24	Total Loss			\$
	NET GAIN OR LOSS			\$-

F-53 INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Accounts 415 and 416)

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing and contract work during year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

			Τ		
Line	lite m	Water			
No.	ltem	Department			Total
1	(a) Revenues:	(b)	(c)	(d)	(e)
2	Merchandising sales, less discounts, allowances and returns	None			
3	Contract work				
	Commissions				
5	Other (list major classes)				
6					
7		1			
8					
9	TUR				
10	Total Revenues (Account 415)	\$ -			\$ -
11	Costs and Expenses:				
12	Cost of Sales (list major classes of cost)				
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29	Depreciation				
30	Total Costs and Expenses (Accounts 416)				·····
31					
32	Net Income (before taxes)	\$ -			\$ -
33	Taxes: (Accounts 408, 409)			······································	Ψ
34	Federal				
35	State				
36	Total Taxes				
37	Net Income (after taxes)	\$ -			\$ -

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F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS (Accounts 419, 421, and 426)

- 1. Report in this schedule the information specified in the instructions below for the respective other income and deductions accounts
- 2. Interest and Dividend Income (Account 419). Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
- Nonutility Income (Account 421). Describe each nonutility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of nonutility property.
 Miscellaneous Nonutility Expenses (426). Report the active account of the same second s
- 4. Miscellaneous Nonutility Expenses (426). Report the nature, payee, and amount of miscellaneous nonutility expenses.

Line No.	ltem (a)	Amount
1	Interest and Dividend Income (Account 419)	(b)
2	Interest Income	
3		\$ 5,015
4		
5		
6		
7		
8		
9		
10		
11		
12	Total	\$ 5.015
13	Nonutility Income (Account 421)	\$ 5,015
14		
15		
16		
17		
18		
19		
20		
21		
22		
23 24		
24	Total	\$
25 26	Miscellaneous Nonutility Expenses (Account 426)	
20		
	Amortization of Faulty Figure 1	
29	Amortization of Equity Financing Costs Donations	1,841
30	Donations	300
31		
32		
33		
34		
35		
36	Total	
	TUAI	\$ 2,141

F-55 EXTRAORDINARY ITEMS (Accounts 433 and 434)

- 1. Give below a brief description of each item included in accounts 433, Extraordinary Income and 434, Extraordinary Deductions.
- 2. Give reference to Commission approval, including date of approval for extraordinary treatment of any item.
- 3. Income Tax effects relating to each extraordinary item should be listed Column (c).

Line No.	Description of Items (a)	Gross Amount (b)	Related Federal Tax
1	Extraordinary Income	(0)	(C)
2			
3 4	NONE		
4 5			
6			
7			
8			
9			
10 11			
12			
13			
14			
15	TOTALS		
16	Extraordinary Deductions (Account 434)		
17 18	NONE		
19			
20			
21			
22			
23			
24 25			
25			
27			
28			
29			
30	TOTALS		·····
31 1	Net Extraordinary Items		

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F-56 RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

- Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- If the utility is a member of group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

Line	r articulare	
No.	(a)	Amount
1 1	Net income for the year per lacome Statement is in the statement	(b)
2	pricorne laxes per income Statement, schodula E.O. and a state state state	\$ 159,969
3	Other Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and nontaxable income):	
	deductions and nontaxable income):	
4	rederal Income Tax	
5	Expensess recorded on books this year not deducted:	-
6	Regulatory Expenses - Rate Case Expenditures	
7	l Depreciation	
8	Additional Income Taxes - Deferred	
10	Membership - Political	
11	Deductions on return not charged against book income: Depreciation	
12		
	State Income Taxes (NHBET)	
14	Donations	
15		
16		
17		
18	The Company has yet not filed its 2011 federal tax return.	
1.5		
20		
21		
22		
23		
24		
25	Federal taxable net	
26 27	Computation of tax:	
27		
29		
30		
31		
32		
33		
34		
35		
36		
37		
		······································

F-57 DONATIONS AND GIFTS

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a)	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
- 2 3 4 5 6 7 8 9 10 1 12 13 14 15 16 17 8 9 20 1 22 3 4 5 6 7 8 9 10 1 12 3 14 5 16 17 8 9 20 21 22 3 24 25 26 27 28 9 30 31 32 33 4 35 6 37	The WSCY Xmas Fund	Donation	426	300
				\$ 300

F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	(a)		Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)		Total (d)
	Operation		and the second			<u>(u)</u>
2	Source of Supply Pumping	\$	34,530		\$	34,530
4	Water Treatment				1	54,550
5	Transmission and Distribution		17,633			17,633
6	Customer Accounts		36,926			36,926
7	Sales		20,892			20,892
8	Administration and General					
9	Total Operation	-	171,173			171,173
10	Maintenance	\$	281,154		\$	281,154
11	Source of Supply				1	
	Pumping					
13	Water Treatment					
14	Transmission and Distribution					
15	Administrative and General					
16	Total Maintenance					
17	Total Operation and Maintenance	\$	281,154			
18	Source of supply (Lines 2 and 11)		34,530		\$	281,154
19	Pumping (Lines 3 and 12)		04,000			34,530
20	Water Treatment Lines 4 and 13)		17,633			47.000
21	Transmission and Distribution (Lines 5 & 14)		36,926			17,633
22	Customer Accounts (Line 6)		20,892			36,926
23	Sales (Line 7)					20,892
24 25	Administrative and General (Lines 8 and 15)		171,173			171,173
25	Total Operation and Maintenance (Lines 18-24) Utility Plant	\$	281,154	······	\$	281,154
	Construction (by utility of a start of a				–	201,104
28	Construction (by utility departments) Plant Removal (by utility departments)		\$11,429		\$	11,429
29	Other Accounts (Specify)				Ť	11,420
30	Shiel Accounts (Spechy)					
31						
32						
33					2	
34						
35						
36						
	otal Other Accounts	<u> </u>				
38 T	otal Salaries and Wages	\$	292,583			
		L- <u></u>	232,303		\$	292,583

S-1 REVENUE BY RATES

- 1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
- 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- 3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- 4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

		Thousands Gallons		Average Number of	Thousand Gals, Sales	Revenue per
Line	Number and Title of Rate Schedule	Sold	Revenue	Customers	per Customer	Thousand
No.	(a)	(b)	(c)	(d)	• • • • • • • • • • • • • • • • • • • •	Gals. Sold
1	Rate Schedule #5			(u)	(e)	(f)
2	Waterville Valley Gateway (Swimming Pool) (#4)	40	1,322			
3	Tamworth Water Works (#12)	2.027	59,634	1 101	40	33.05
4	175 Estates (#13)	549	25,585	44	20	29.42
	Deer Cove (#14)	1,448	29,181	51	12	46.60
	LOV (#15)	2,833	132,108	227	28 12	20.15
7	Indian Mound (#16)	2,782	56,248	98	28	46.63
	Gunstock Glen (#17)	1,545	27,049	55	28	20.22
9					20	17.51
10	Totals, Account 460 Unmetered Sales to General Customers	11,224	331,127	577	19	00 50
11				5//	19	29.50
	Rate Schedule #5					
	Far Echo Harbor (#1)	999	44,243	85	12	
14	Paradise Shores (#2)	6,084	213,757	387	16	44.29
	West Point (#3)	643	22,636	42	15	35.13
16	Waterville Valley Gateway (#4)	1,923	48,276	83		. 35.20
	Hidden Valley (#5)	1,424	61,851	119	23	. 25.10
18	Wentworth Cove (#6)	1,446	32,735	53	12	43.43
19	Pendelton Cove (#7)	2,154	44,382	70	27	22.64
	Deer Run (#8)	1,392	35,518		31	20.60
21	Woodland Grove (#9)	2,701	50,578	59 74	24	25.52
22	Echo Lake Woods (#10)	1,142	27,233		37	18.73
	Brake Hill (#11)	1,644	29,440	44	26	23.85
	Swissvale (Special Contract #2)	12,180	131,106	44	37	17.91
25		12,100	131,100	1	11,666	10.76
	Totals, Account 461 Metered Sales to General Customers	33,732	741,755	1.061		
27		00,702	/41,755	1,001	32	21.99
28	Totals, Account 462 Fire Protection Revenue				······	
	Totals, Account 466 Sales for Resale	·				
	Totals, Account 467 Interdepartmental Sales					
31						
+	FOTALS (Account 460-467)	44,956	1 072 892	1 000		
<u>v</u> c		44,956	1,072,882	1,638		

S-2 WATER PRODUCED AND PURCHASED

	Total Water		WATER PURCH	.)	Total Produced and	
	Produced (in 1000 gals.)	Name of Seller: mt roberts	Name of Seller:	Name of Seller:	Name of Seller:	Purchased
Jan	5,561				+	(in 1000 gals.)
Feb	6,131		·			5,56
Mar	7,061					6,13
Apr	7,613			+		7,06
May	8,196					7,61
Jun	7.367					8,19
Jul	8,189	1333			ļ	7,36
Aug	8,017	881				
Sep	7,381					8,89
Oct	6,466	400	<u> </u>			7,83
Nov	5,974					
Dec	4,641			<u> </u>		5,97
TOTAL	82,597	2,667		New States		4,64
	02,007	2,007		Lissian n' i serie de la company		85,26

Max. day flow (in 1000 gals.):

Approx. Date:

S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES

Name/I.D.	Туре	Elev.	Drainage Area (sq. mi).	Protective Land Owned (acres)	Treatment*	Safe Yield (GPD)	Installed Production Capacity (GPD)	Total Production For Year (in 1000 gals.)
·····								
NOT APPLICABLE								
* Chlorination Eiltration	Chamical Ar	Lettine Others						

* Chlorination, Filtration, Chemical, Addition, Other

Annual Re	port of Lake	es Region V	Valer Com	pany, Inc.											For	the waar Er	ndod Daaa	mber 31, 2011
System	FEH	PS	WP	WVG	S-2 Wat HV	ter Produced WC	and Purch PC	ased (Supp DR	viemental F WG	Report) by R	Aonth by Sy BH	ystem in 1 TWW	000 gaillons 175E					
Water Pro	duced									<u> </u>	00	1 44 44	1755	DC	LOV	IM	GG	TOTAL
Month	~~~~															,		
Jan	119			23	7 163	3 55	147	11	0 78	1 16	7 13	7 41	-1					
Feb	104		3	5 20:														85 5,561
Mar	183		59	26														56 6,131
Apr	193		32	2 252	2 280													06 7,061
May	193		28	346	6 423			18					-					
Jun	147		65	5 277														19 8,196
Jul	132		14	547	247													
Aug	363		115		220	197												23 8.189
Sep	365		109		390	172	419											
Oct	432		137			118	125											
Nov	184		23			140	299	119								-		
Dec	158		35			84	199	162										
Total	2,573	21,221	682	3,629	3,143	1,451	3,726											
Water Pure Month												1	<u> </u>	2,10	•] 0,521	<u> 13,78</u>	8 4,18	82,597
Jan	0		0	0	0	0	0	0			0	1 7	0 0			1		
Feb	0		0	0			0											0 0
Mar	0		0	0	0	Ō	0										-	0 0
Apr	0	0	0	0		0	0	0									-	0 0
May	0	0	0	ō	0	0	0											0 0
Jun	0	0	0	0		0	0	0										0 0
Jul	0	1,333	0	0	0		Ő	0										0 0
Aug	0	881	0	0	0		0	0				0						0 1.333
Sep	0	453	0	0	0	0	0	0				0						0 881
Oct	0	0	0	0	0	0	Ő	0				0						0 453
Nov	0	0	0	0	0	0	0	0				0			1			0 0
Dec	Ō	0	0	0	Ö		0	0				0						0 0
Total	0	2,667	0	0	0	0	0	0			_	0			1			0 0
Fotal Water Month		and Purchas										0	10	0	0	<u> </u>) (0 2,667
eb	119	1,220	30	237	163	55	147	110			137	417		116	570	975	285	5 5,561
Aar lar			35	203	216	150	197	164	562		166	289	39	89	915			
	183 193	1,686	59	266	242	111	173	152	699	123	152	371	21	128	738	1,551	406	
Apr May	193	1,183	32	252	280	122	802	255	428	143	203	332	34	118	637	1,938	661	
un l	193	2,483	28	346	423	83	401	183	627	172	118	443	21	78	877	1,401	319	8,196
	132	2,485	65	277	267	96	185	132	484	231	166	568	26	192	652	1,061	333	7,367
		4,106	14	547	247	123	300	204	524	273	227	422	35	262	825	958	323	
ug	363	3,172	115	414	220	197	479	159	440	244	269	440	83	123	779	972	429	
iep	365	1,667	109	275	390	172	419	122	387	155	252	251	76	663	948	1,236	347	
Oct	432	1,552	137	318	338	118	125	119	369	216	86	318	67	230	1,074	840	127	
lov	184	1,543	23	244	195	140	299	119	390	183	265	307	62	104	468	1,097	351	
ec	158	1,119	35	250	162	84	199	162	427	76	158	441	58	61	45	958	248	4,641
otal	2,573	23,888	682	3,629	3,143	1,451	3,726	1,881	6,118	2,156	2,199	4,599	554	2,164	8,528	13,788	4,185	
	ay flow in t			·														
uly 5	19	184	9	20	15	17	42	7	17		37			18			46	
uly 13																42	i	j l
uly 15										7								1 I
uly 18 uly 26													·····		46			1
uly 26 Jly 29													8					1
517 23			1								I_	15	l					1 1

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S-4 WATER TREATMENT FACILITIES

Name/I.D.	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Capacity	Total Production
Far Echo Harbor	Ultra Violet Light	1991	20 gpm	Capacity	For Year (in 1000 gals.)
*					

S-5 WELLS

Name/I.D.	Type⁺	Depth(ft.)	Year	Treatment If Separate From Pump Station **	Safe Yield (gpm)	Instailed Capacity (qpm)	HP of Submersible Pump	Total Production For Year
Far Echo Harbor	Drilled	935	Prior 1975	Chemical	10	(gpin)		(gals.)
Far Echo Harbor	Dug	20	Prior 1975	Chemical	20	30	3/4 Booster	
Paradise Shores #6	Drilled	552	1993	Chemical	75	30	3/4 Booster	2,572,800
Paradise Shores #3	Drilled	100	1993	Chemical	80		10	
Paradise Shores #4	Drilled	662	1990	Chemical	30		5	
Paradise Shores #5	Drilled	661	1990	Chemical	40		36	
Paradise Shores #7	Drilled	400	1995	Chemical	70		10	
Paradise Shores #9	Drilled	800	2001	Chemical	6		3	
Paradise Shores #10	Drilled	700	2002	Chemical	20	295	5	01.001.000
West Point #2	Drilled	873	1973	Chemical	7	233	3	21,221,000
West Point #3	Drilled	610	1973	Chemical	4	61	2	682,200
Waterville Valley Gateway	Drilled	unknown	Prior 1980	Chemical	30	<u>0,</u>	3	082,200
Waterville Valley Gateway	Drilled	100	Prior 1980	Chemical	10	40		3,628,966
Hidden Valley (Blue)	Drilled	665	Prior 1975	Chemical	8		2	5,028,900
Hidden Valley (Orange)	Drilled	665	Prior 1975	Chemical	6		2	
Hidden Valley	Drilled	176	1965	None	unknown		1	
Hidden Valley	Drilled	1000	2006	None	18	44	3	3,143,100
Wentworth Cove	Drilled	685	Prior 1975	Chemical	125	125	3	1,451,316
Pendelton Cove	Drilled	250	Prior 1975	Chemical	50	50	3	3,725,578
Deer Run - 2 wells	Drilled	unknown	Prior 1990	Chemical	unknown		2	1,881,900
Woodland Grove	Drilled	70	Prior 1975	Chemical	15		2	1,881,900
Woodland Grove	Drilled	50	Prior 1975	Chemical	15		2	6,118,447
Echo Lake Woods	Drilled	57	Prior 1975	Chemical	15		2	0,110,447
Echo Lake Woods	Drilled	70	Prior 1975	Chemical	15		2	2,155,708
Brake Hill	Drilled	159	Prior 1978	Chemical	40		3	2,100,700
Brake Hill	Drilled	255	1965	Chemical	25	65	3	2,198,800
Tamworth	Drilled	579	1996	Chemical	40	40	5	4.599.207
175 Estates	Drilled	440	1987	None	unknown		2	1,000,207
175 Estatos	Drilled	1003	1987	None	unknown	45		554,300
Deer Cove	Gravel PK	55	1985	Chemical	60		unknown	001,000
Deer Cove	Gravel PK	60	1985	Chemical	60	120	unknown	2,164,140
LOV	Gravel PK	50	1971	Chemical	50		unknown	2,101,110
LOV	Gravel PK	50	1972	Chemical	50		unknown	
LOV	Gravel PK	50	1978	Chemical	50	240	unknown	8,528,266
Indian Mound	Driven	30	unknown	None	15	4-"TV		0,020,200
Indian Mound	Gravel PK	50	2007	None	32	unknown	2	13,787,862
Gunstock	Driven	364	unknown	None	50	17	5	4,184,668
Total								82,598,258

* Dug, Driven, Gravel-Packed, Bedrock ** Chlorination, Filtration, Chemical Addition, Other

S-6 PUMP STATIONS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

				Total	Total	Total	Total	1
			HP of	Installed	Pumpage	Atmospheric	Pressure	
		Number of	Largest	Capacity	For Year	Storage	Storage	Type of
Name/I.D.	Area Served	Pumps	Pump*	(gpm)	(gals.)	(gals.)	(gals.)	Treatment
Far Echo Harbor	Moultonboro	2	3/4 Booster	30	2,572,800			Chemical
Paradise Shores	Moultonboro	5	10	295	21,221,000			Offernieur
West Point	Moultonboro	3	3	61	682,200	20.000		Chemical
Waterville Valley Gateway	Thorton	2	3	40	3,628,966	30.000		Unernical
Hidden Valley	Tuftonboro	5	2	44	3,143,100	20,000		
Wentworth Cove	Laconia	1	3	125	1,451,316			Chemical
Pendelton Cove	Laconia	1	3	50	3,725,578			Offerfilled
Deer Run	Campton	1	1.5		1.881,900	20,000		
Woodland Grove	Conway	2	1.5		6,118,447	20,000	·····	Chemical
Echo Lake Woods	No. Conway	1	1.5		2,155,708	15,000		Chemical
Brake Hill	Gilford	2	3	65	2,198,800	0	3,000	
Tamworth	Tamworth	1	5	40	4,599,207	20.000	5,000	Chemical
175 Estates	Thorton	2	2	45	554,300	unknown	3,000	Unemical
Deer Cove	Ossipee	2	unknown	120	2,164,140	unknown	unknown	Chemical
LOV	Freedom	4	5	240	8.528.266	unknown	unknown	Chemical
Indian Mound	Ossipee	2	unknown	unknown	13,787,862	unknown	unknown	Chemical
Gunstock	Gilford	1	5	17	4,184,668	25,000	4,850	Ghernical
				. /	7,704,000	20,000	4,000	
Total					82,598,258			

** Chlorination, Filtration, Chemical, Addition, Other

Annual Report of Lakes Region Water Co., Inc.

Year Ended December 31, 2011

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[S-7 TANKS	, STANDP	IPES, RESE	ERVOIRS
Name II D			Size	Year	Open/	Overflow	
Name/I.D.	Туре	Material	(Mil Gals)	Installed	Covered	Elev.	Area Served
Far Echo Harbor	Accumulator	Steel	10,000	Prior 1975	Covered	10	
Paradise Shores - 2	Accumulator	Steel	25,000	1978	Covered	14	Moultonboro
West Point	Accumulator	Steel	20,000	Prior 1975	Covered		Moultonbora
Waterville Valley	Accumulator	Cement	30,000	Prior 1973		10	Moultonboro
Hidden Valley - 2	Accumulator	Steel			Covered	8	Thorton
Hidden Valley	Pressure		10,000	Prior 1975	Covered	8	Tultonboro
Wentwoth Cove	Accumulator	Steel	1,000	Unknown	Covered	none	Tuftonboro
Pendleton Cove		Steel	20,000		Covered	10	Laconia
Deer Run	Accumulator	Steel	10,000		Covered	8	Laconia
Woodland Grove	Accumulator	Steel	20,000	Prior 1990	Covered	10	Campton
	Accumulator	Steel	20,000	Prior 1975	Covered	10	Conway
Echo Lake Woods	Accumulator	Steel	15,000	Prior 1975	Covered	10	No. Conway
Brake Hill Acres	Accumulator	Steel	8,000	1978	Covered	10	Gilford
Brake Hill Acres	Pressure	Steel	3,000	1965	Covered	none	Gilford
Tamworth Water Works	Accumulator	Steel	20,000	1996	Covered	10	
Tamworth Water Works	Pressure	Steel	5,000	1996	Covered		Tamworth
175 Estates	Unknown	Unknown	Unknown	Unknown	Covered	none	Tamworth
Deer Cove	Unknown	Unknown	Unknown			Unknown	Thornton
Lake Ossipee Village	Unknown			Unknown	Unknown	Unknown	Ossipee
Indian Mound	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Freedom
Gunstock Glen		Unknown	Unknown	Unknown	Unknown	Unknown	Ossipee
Canaloon UICII	Unknown	Unknown	Unknown	Unknown	Covered	Unknown	Gilford

S-8 ACTIVE SERVICES, METERS AND HYDRANTS (Include Only Property Owned by the Utility)

	5/8"	3/4"	1"	1 1/2"	2"	3"	4"	6"	8"	10"	10"	1	T-1-1
Non-Fire Services		271					1	<u>v</u>		10	14		Total
Fire Services			······································						<u> </u>				2/1
Meters	1,053			2	14		3						1.070
Hydrants	Municipal:		2	Private:					L	1	I		1,072

S-9 NUMBER AND TYPE OF CUSTOMERS AT YEAR END

	Residential	Commercial	Industrial	Municipal	Total	Year-Round*	Seasonal*
Far Echo Harbor	85				85	14	71
Paradise Shores	389	2			391	56	335
West Point	41				41	8	33
Waterville Valley Gateway	84				84	17	67
Hidden Valley	119				119	13	106
Wentwoth Cove	54				54	21	33
Pendleton Cove	71				71	27	44
Deer Run	59				59	10	49
Woodland Grove	74				74	13	61
Echo Lake Woods	44				44	27	17
Brake Hill Acres	45				45	6	39
Tamworth Water Works	77	24			101	91	10
175 Estates	44				44	10	34
Deer Cove	51				51	0	51
Lake Ossipee Village	228				228	53	175
Indian Mound	96	1	1		98	20	78
Gunstock Glen	53			1	54	54	0
Total	1614	27	1	1	1,643	440	1,203

Denote with "(E)" if estimate

Year Ended December 31, 2011

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sig:

	Ductile	Cast		Non-PVC			Galv.		1	1	
	Iron	Iron	PVC	Plastic	Transite	Cement	Steel	Copper			Total
1"				26,900					1		26,90
1 1/2"				23,500				1			23,50
2"			43,858	500					1		44,35
3"			48,740					1	1		48,74
4"			23,140	600				1	1		23,74
6"			6,500	2,484				1			8,98
8"								1			0,00
10"											·
12"			2,900								2,90
14"											2,90
16"											
18"											
20"											·
24"											
30"											
36"											
42"									i		
48"											
									. [
Total		-	125,138	53,984							179,122

S-10 TRANSMISSION AND DISTRIBUTION MAINS

Image: Second state	C 1 2 3	D	E	F (G	н (1	J	K Lakes Regi Loss V Year Ending	Nater Repor	t	N	0	P	Q	R	s (Τİ	U
Top Water Produced (1000 Galons) EXAMPLAGE EVENT 10 Orf #1 18,760 466 4,578 125 707 520 11,56 547 1,50 547 1,50 467 1,043 463 465 1,078 92 3,358 4,400 1,355 547 947 1,343 546 497 1,342 91 98 2,255 3,328 3,468 4,400 1,365 2,197 1,343 4,400 1,143 194 1,047 2,252 3,155 51 467 1,301 14	6 Division Na		1 FEH	2 PS				6	7	8	9								17 GG
B Water Produced (1000 Galons) Unit and Produced (1000 Galons) Difference Differenc <thdifference< th=""> Differe</thdifference<>									Ανδιί Δ	RIEWATE									
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$			ons)								-0								
11/10 11/2						707	620	315	517	427	2.043	463	455	1.079	00	005	0.007		
11 01/01 # 4 1.937 09.71 0.2/14 1.237 1.235 857 432 1.198 444 1.51 672 746 1.113 1.194 1.047 2.552 3.165 15 Water Purchased (1000 Gallons) 21.221 662 3.42 3.143 1.451 3.725 1.881 6.118 2.155 2.199 4.599 554 2.164 6.528 13.769 16 Ort # 1 0 <				• •				302	1,389										1,046
$ \begin{array}{ $									1,198	484								•	1,314 1,099
15 Water Purchased (1000 Calilons) 21.621 002 31.62 1,451 3.726 1.881 6.118 2.156 2.199 4.599 554 2.164 6.528 13.789 17 Qir # 2 0												475	509						726
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $				21,221	682	3,629	3,143	1,451	3,726	1,881	6,118	2,156	2,199	4,599	554				4,185
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$					n	a	~										·····		
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$			-			-	-				-	•	-	-	-	-	0	0	0
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	18 Qtr # 3	-	-	2.667	-	•		-		-	-	•	•		-	0	0	0	0
L2D Total Year 2.687 0	19 Qir # 4				-	-		-	÷	-	-	-	•	-	•	-	-		0
1 Total Available Water (1000 Gallons) 0				2,667	0	0										<u> </u>			0
123 0 # # 2 3.17 5.17 4.27 2.0.43 4.63 4.653 1.078 92 3.35 2.225 3.328 25 0 # # 2 2.55 661 8,945 2.375 9.70 3.02 1.539 546 477 1,349 44 1,078 92 3.35 2.225 3.35 2.225 3.166 25 0 # # 17.077 774 4.214 198 512 596 3.42 622 400 1,185 477 509 1.066 107 3.94 1,585 2.894 1.185 2.199 4.599 554 2.164 8.528 1.3,786 27 28 USAGE 2 30 0 <td< td=""><td>21 Total Avail</td><td>able Water (1000</td><td>) Gallons)</td><td></td><td></td><td></td><td><u> </u></td><td><u>~</u></td><td>V</td><td>0</td><td>U</td><td><u> </u></td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></td<>	21 Total Avail	able Water (1000) Gallons)				<u> </u>	<u>~</u>	V	0	U	<u> </u>	0	0	0	0	0	0	0
23 Oir # 2 23,177 532 6,151 125 970 502 1,339 540 433 1,376 92 333 2,225 333 2,225 333 2,225 333 2,225 333 2,225 333 2,225 333 2,225 333 2,225 3,342 (1,707 774 4,214 196 B12 B96 342 652 400 1,185 477 579 1,045 1,349 1,413 1,417 1,441 1,457 2,552 3,166 2,894 1,413 1,417 1,441 1,457 2,892 3,166 2,894 1,165 4,75 509 1,066 107 3,44 1,832 2,158 2,199 4,599 554 2,164 8,528 13,788 28 Customer Usage Billed (1000 Gallons) Uff 1 4,442 140 1,097 123 466 243 315 402 325 700 254 375 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		18,760	406	4,578	125	707	620	315	517	497	2 042	462	455	4 070					
24 D/r # 3 26,251 661 6,945 237 1,235 657 492 1,198 1,351 675 740 1,131 194 1,352 677 240 1,113 194 1,355 675 740 1,131 194 1,047 2,552 3,166 25 Drf # 4 1,707 774 4,214 196 642 524 400 1,185 475 579 1,066 187 394 1,585 2,894 27 23 Cutsomer Usage Billed (1000 Gallons) USAGE 29 Cutsomer Usage Siled (1000 Gallons) USAGE 31 Qir # 4 4,442 140 1,097 123 468 243 315 402 376 0		23,177	532	6,151															1,046
125 Oir # 4 17,077 774 4,214 196 B12 696 322 622 400 1,185 475 509 1,066 107 1,94 2,082 2,184 2,185 2,184 6,118 2,156 2,199 4,599 554 2,164 6,528 13,788 28 Customer Usage Billed (1000 Gallons) USAGE USAGE 0 </td <td></td> <td></td> <td>861</td> <td>8,945</td> <td>237</td> <td>1,235</td> <td>857</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td>1,314</td>			861	8,945	237	1,235	857								-				1,314
Ibial Voar 85,264 2,573 23,889 682 3,629 3,143 1,451 3,726 1,881 6,118 2,156 2,199 4,599 554 2,164 8,528 13,788 28 Customer Usage Billed (1000 Callons) USAGE USAGE 0 </td <td>h</td> <td></td> <td>and a state of the /td> <td></td> <td>196</td> <td>812</td> <td>696</td> <td>342</td> <td></td> <td>1,099 726</td>	h		and a state of the		196	812	696	342											1,099 726
27 USAGE 28 USAGE 1.012 01.012 01.012 30 011 # 1 4.442 140 1.097 123 468 243 315 402 325 700 254 375 0		85,264	2,573	23,888	682	3,629	3,143	1,451	3,726	1,881	6,118	2.156		and the second se					4,185
22 Customer Usage Billed (1000 Gallons) USAGE 30 01r # 1 4,442 140 1,097 123 468 243 315 402 325 700 254 375 0																4,107	0,020	10,100	4,100
100 01r # 1 4,442 140 1.097 123 468 243 315 402 325 700 254 375 0 0 0 0 0 31 01r # 2 4,604 111 1,425 108 400 231 297 388 315 677 270 382 0 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>υ</td> <td>SAGE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									υ	SAGE									
31 OI: # 2 4,604 111 1,425 1,03 400 233 7,00 254 3/15 0																			
32 OIr # 3 7,552 378 2,416 218 473 473 473 297 366 313 677 270 382 0												254	375	0	0	0	0	0	0
33 Olr # 4 4.954 370 1.146 194 483 460 342 87.8 4.93 727 421 530 0														0	0	0	0	0	0
34 Total Year 21,552 999 6,084 643 1,923 1,424 1,446 2,154 1,392 2,701 1,142 1,444 0																	-		0
35 POASI Usage Billed (1000 Gallons 11 00 11 00 11 00 11 00 11 00 11 100 0 </td <td></td> <td>0</td>																			0
36 Otr # 1 2,419 0 2,419 0				-,		1,520	1,16.4	1,440	2,134	1,392	2,701	1,142	1,644	0	0	0	0	0	0
37 Otr # 2 2,848 0 2,848 0				2,419	0	0	٥	n	0	0		0		•	•		-	_	_ [
38 Qir # 3 4,740 0 4,740 0 4,740 0	37 Qtr # 2	2,848	D		-			-	-	-	-	-		-	•	-	-	•	0
199 Olir # 4 2,173 0 2,173 0			0	4,740	D	-		-	-	-				-	-	-	+	•	0
40 Total Year 12,180 0 12,180 0 12,180 0			0		0	0	0	0	D	Ō	ō	-	-	-	•	-	•		0
11 Estimated Usage by Non Metered Customers Based on Average of All Metered Customers (1000 Gallons) 42 Otr # 1 2,262 0 0 0 0 0 0 0 427 91 320 467 614 43 Otr # 2 2,165 0 0 0 0 0 0 0 0 467 614 43 Otr # 3 3,919 0 0 0 0 0 0 0 0 71 193 496 994 954 45 Otr # 4 2,877 0 0 0 0 0 0 0 0 0 71 193 496 994 954 45 Otr # 4 2,877 0 0 0 0 0 0 0 0 71 186 335 957 644 46 Total Year 11,224 0 0 0 0 0 0 0 0 0 0 2,027 549 1,448 2,833 2,782 47							0	0	0	0	0	0							
43 Qir # 2 2,165 0 0 0 0 0 0 0 0 442 91 320 467 614 44 Qir # 3 3,919 0	41 Estimated I		etered Cust	lomers Base	d on Avera	ge of All Me	etered Cust	lomers (100) Gallons)						· · ·	<u> </u>		······································	
43 Otr # 2 2,165 0 <t< td=""><td></td><td></td><td>-</td><td>•</td><td>-</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>427</td><td>91</td><td>320</td><td>467</td><td>614</td><td>345</td></t<>			-	•	-	0	0	0	0	0	0	0	0	427	91	320	467	614	345
44 01r#3 3,919 0		• • •	-	•			0	0	0	0	0	0	0						320
45 Clr# 4 2,877 0 <td< td=""><td></td><td></td><td>-</td><td>-</td><td></td><td></td><td>-</td><td></td><td>-</td><td>•</td><td>0</td><td>0</td><td>0</td><td>717</td><td>193</td><td></td><td></td><td></td><td>526</td></td<>			-	-			-		-	•	0	0	0	717	193				526
47 Line Flushing - Blowoffs (Estimate in 1000 Galions) 48 0tr # 1 50 0 40 0 5 5 0						-				-		0	0	401	186	335	957		355
48 Otr # 1 50 0 40 0 5 5 0						40	0	0	0	0	0	0	0	2,027	549	1,448	2,833	2,782	1,545
49 Our # 2 130 5 80 15 5 5 5 0 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td>_</td> <td></td>						-	_												
50 Qir # 3 105 0 80 15 5 5 0 <t< td=""><td></td><td></td><td></td><td></td><td>-</td><td></td><td></td><td>-</td><td>-</td><td></td><td>-</td><td></td><td></td><td></td><td></td><td>-</td><td></td><td>-</td><td>0</td></t<>					-			-	-		-					-		-	0
<u>51</u> Qir#4 <u>50 0 40 0 5 5 0 0 0 0 0 0 0 0 0 0 0 0 0</u>									-	-	-	-			-	-	-	-	٥
			-						-	-	-	-		-	-		0	-	0
52 Total Year 335 5 240 30 20 20 5 5 5 0 0 5 0 0 0 0 0 0	52 Total Year	335	5	240	30	20	20												0

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1 2 3						I [Lakes Reg	L ion Water Co Water Report December 3		N	0	Ρ	a	R	S	Т	1
Division # Division Name	TOTAL	1 FEH	2 PS	3 WP	4 WVG	5 HV	е WC	7 PC	8 DR	9 WG	10 ELW	11 BH	12 TWW	13 175	14 DC	15 LOV	16	
Known leaks	or repair los	s (Estimate	In 1000 Gall	ons)											50	LUV	IM	(
1_Q1r # 1	205	50	10	, 0	30	15	0	5	15	50								
Qir # 2	335	50	150	D	30	15	õ	5	5	50	15 15	15 15	0	0	0	0	0	
Qtr # 4	268 220	50 50	100	3	30	15	0	20	0	50	0	0	0	0	0	0	0	
Total Year	1.028	200	100	0	0	15	0	5	0	50	Ō	ő	ő	0	0	0	0	
Water Sold b				3	90	60	0	35	20	200	30	- 30	0	0	0	0	0	
Qtr # 1	0	0	0	0	0	0	O	0										
QIr # 2	0	0	Ō	õ	ō	0	0	0	0	0	0	0	0	0	0	0	0	
Qtr # 3	0	0	0	0	0	Ō	õ	0	0.	0	0	0	0	0	0	0	0	
Oir # 4 Total Year	0	0	0	0	0	0	0	ō	Ö	0	0	0	0	0 0	0	0	0	
TOTAL USAG	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Qir # 1	9,378	190	3,566	123	500	000								<u> </u>	· · ·	<u>v</u>	0	
Qtr # 2	10,082	166	4,503	123	503 435	263 251	315 302	407	340	750	269	390	427	91	320	467	, 614	
Qir # 3	16,583	428	7,336	236	647	501	302 492	398 898	325 439	727	285	402	482	80	297	415	571	
Q1r # 4	10,274	420	3,459	194	488	489	342	491	439	777 647	421 197	530 357	717	193	496	994	954	
Total Year	46,318	1,204	18,864	676	2,073	1,504	1,451	2,194	1,417	2,901	1,172	1,679	401	186	335	957	644	
-												1,075	2,021	549	1,448	2,833	2,782	
1							,	OCT WATE	B (4000 B)									
Q1r # 1	9,381	216	1,012	1.5	204	357	0	110	R (1000 Gal	•								
Q1r # 2	13,094	366	1,648	1.5	440	719	o	991	87 245	1,293 812	194 261	65 85	651	1	15	1,758	2,714	
Qir # 3 Qir # 4	9,668	433	1.609	1.5	588	356	0	300	45	574	251	218	860 396	1	91 551	1,751	3,830	
Total Year	6,802 38,945	354 1,369	755	1.5	324	207	0	131	87	538	278	152	665	1	59	1,558 628	2,212 2,250	
-	30,545	1,009	5,024	6	1,556	1,639	0	1,532	464	3,217	984	520	2,572	5	716	5,695	11,006	2
							1087	-										
Qlr # 1	50%	53%	22%	1%	29%	58%	0%	21%	of Availabl	e water) 63%	42%							
Q1r # 2	56%	69%	27%	1%	50%	74%	0%	71%	43%	53%	42% 48%	14% 17%	60% 64%	2%	5%	79%	82%	
Qtr # 3	37%	50%	18%	1%	48%	42%	0%	25%	9%	42%	37%	29%	36%	1% 1%	23% 53%	81%	87%	
Qtr # 4	40%	46%	18%	1%	40%	30%	0%	21%	22%	45%	59%	30%	62%	1%	53% 15%	61% 40%	70% 78%	
Total Year	46%	53%	21%	1%	1001	11000									10/10	40 /6	/0/4	
			2170	174	43%	52%	0%	41%	25%	53%	46%	24%	56%	1%	33%	67%	80%	
Last Year %	43%	49%	22%	67%	53%	47%	54%	19%	27%	64%	0.00/	4541	d =					
-							0478	1376	6170	04 7a	83%	46%	56%	1%	33%	67%	80%	
Qtr # 1	72	2			-	_		ATER IN GA	LLONS PER									
Qtr # 2	100	2 3	8 13	0	2 3	3 5	0	1	1	10	1	0	5	Ð	0	13	21	
Qtr # 3	74	3	12	. 0	4	3	0 0	8 2	2 0	6 4	2 2	1	7	0	1	13	29	
Qtr # 4	52	3	6	õ	2	2	0	1	1	4	2	2 1	3 5	0	4	12	17	
	<u> </u>							•			-	•	J	v	U	5	17	
Average YTD	74	3	10	0	3	3	0	3	1	6	2	1	5	0	1	11	21	
Prior Year Ave	128	2	10	2	5	1	~		~			_						
							2	1	6	31	16	2 Nor	6 metered wate order to provid	6 er loss for p	1 prior year ha	11 as beeen est	21 timated	
S	ALES TO PRO	PERTY OW	NERS ASSO	CIATION SV	WISSVALE,	INC. IN (100	0 Gallons)	Included in	Paradise She	ores(PS)		L		e company				
<i>JIC #</i> 1			2419							, .,								
20r#2 20r#3			2848 4740															
20 # 3 21r # 4			4740 2173															
otal Year		-	12180															

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C 1 2 3	D	E	F (G	н	1		K Lakes Regio Loss W	aler Report		N	0	Pį	Q	R	s	т [U
4							Y	ear Ending D	ecember 31	, 2011								
5 Division #		1	a			_								******				
5 Division Name	TOTAL	FEH	2 PS	3 WP	4 WVG	5 HV	6 WC	7 PC	8 DR	9 WG	10 ELW	11 BH	12 TWW	13 175	14 DC	15 LOV	15 IM	17 GG
110	••••• bla																1141	99
111	NO	n meterea	In Division 4	WVG (Wate	rville Valley	Gateway) is	for the Pool.											
112																		
113	METERED							CUSTON	ER COUNT	-								
114 Prior Year	1058	85	200	10														
115 Qir # 1	1058	85	386	42	84	120	52	69	59	74	44	43	0	0	0	0	p	
116 Qir # 2	1057	85 85	386 387	42	84	119	53	69	58	74	44	43	0	0	0	0	ō	
117 Qir # 3	1064	85		42	84	119	54	71	58	74	44	43	0	0	0	0	o	4
11B Qir # 4	1064	85 85	388 390	42	84	119	54	71	58	74	44	45	0	σ	0	0	o	
119	1000	63	390	41	84	119	54	71	59	74	44	45	0	0	0	0	0	i
120 Year Average	1.061	85	387	42	84	110	50											
121	1,001	00	307	42	84	119	53	70	58	74	44	44	0	0	0	0	0	(
	POASI AND PC	nai																
123 Prior Year	2	0	1	0	1	0			_									
124 Qir # 1	2	ñ	1	0 0	1	0	0	0	0	0	0	0	o	0	0	0	0	(
125 Olr # 2	2	ō	1	0	1	0	0	0	0	0	0	0	0	0	0	0	0	C
126 Qtr # 3	2	õ	1	0	1	0	0	0	0	0	0	0	0	0	0	0	0	6
127 Qtr # 4	2	ő	1	Q	1	0	0	0	0	0	0	0	0	0	0	0	0	0
128	-		•	v	•	U	U	U	0	0	0	Q	0	0	O	0	0	C
129 Year Average	2	D	1	0	1	0	0	0	0	0			_					
130						U	0	U	U	U	0	0	0	0	0	0	0	C
	NON - METERI	ED																
132 Prior Year	576	0	0	0	0	0	0	0	0	0	0	0	101		r ,			
133 Otr # 1	576	0	0	0	0	Ō	ō	õ	ñ	õ	0	0	101	44 44	51 51	227	98	55
134 Qir # 2	576	0	0	0	0	0	Ū.	ō	ő	ő	0 0	0	101	44	51	227	98	55
135 Qir # 3	575	0	0	0	a	Ō	Ő	õ	ő	0	0	0	101	44	51	227 227	98	55
136 Qtr # 4	575	0	0	0	0	Ō	Ō	0	õ	õ	õ	0	101	44	51	227	98 98	54 54
137										•	v	U U	101		10	221	98	54
138 Year Average	576	0	0	0	0	0	0	0	0	0	0	0	101	44	51	227	98	55
139															5,	~~ /	50	55
140																		
	TOTAL CUSTON																	
142 Prior Year	1636	85	387	42	85	120	52	69	59	74	44	43	101	44	51	227	98	55
143 Qtr # 1	1635	85	387	42	85	119	53	69	58	74	44	43	101	44	51	227	98	55
144 Qir # 2	1639	85	388	42	85	119	54	71	58	74	44	43	101	44	51	227	98	55
145 Qir # 3	1641	85	389	42	85	119	54	71	58	74	44	45	101	44	51	227	98	54
146 Qir # 4	1643	85	391	41	85	119	54	71	59	74	44	45	101	44	51	227	98	54
147 148 Year Average	1638.8	85	388.4	41.8	85	119.2	53.4	70.2	58.4	74	44	43.8	101	44	51	227	98	54.6

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